

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico - November 26, 1951

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the.....

**Skelly Oil Co.** **Mexico "M"** Well No. **1** in **SE/4 SW/4**  
 Company or Operator  
 of Sec. **24S**, T. **38E**, R. **Lea**, N. M. P. M. **Wildcat** Field.  
 County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Drilled to total depth of 10073'. Three DST 's were taken from 8090-8217, 9598-9650, and 9805-9715, respectively, with no shows of oil or gas. There were no commercial shows of oil or gas encountered through any zone from surface to total depth. We propose to plug the well in accordance with rules & regulations of the New Mexico Oil Conservation Commission.

The well has 9-5/8" OD casing set at 3340' and cemented with 1800 sacks which was circulated to surface. The well will be plugged by filling the bore with mud-laden fluid from Total Depth to approximately 9750' where a 50-sack cement plug will be run to protect Devonian formation; mud-laden fluid to approximately 8210' where a 50-sack cement plug will be run to protect the Pennsylvanian formation; mud-laden fluid to 3340' with a 50-sack cement plug run at base of the 9-5/8" OD casing; mud-laden fluid to approximately 25' where a 15-sack cement plug will be run to surface and a 4" pipe marker installed.

Approved..... 11-26, 1951  
 except at follows:

Skelly Oil Company

Company or Operator

By.....

Position **Dist. Supt.**

Send communications regarding well to

Name **Skelly Oil Co.**Address **Box 38 - Hobbs, New Mexico**

OIL CONSERVATION COMMISSION,

By.....

Title.....