District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

5 Copies ☐ AMENDED REPORT

1.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC  31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 36 Test Length 30 Tbg. Pressure 40 Csg. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  47 I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Production Tech.  Approved by: Signature Conservation Division have been compiled with and that the information given above is true and complete to the Dest of my knowledge and belief.  Approved by: Signature Conservation Division have been compiled with and that the information given above is true and complete to the Dest of my knowledge and belief.  Approved by: Signature Conservation Division have been compiled with and that the information given above is true and complete to the Dest of my knowledge and belief.  Approved by: Signature Conservation Division have been compiled with and that the information given above is true and complete to the Dest of my knowledge and belief.  Approved by: Signature Conservation Division have been compiled with and that the information given above is true and complete to the Dest Office Conservation Division have been compiled with and that the information given above is true and complete to the Dest Office Conservation Division have been compiled with and the information given above is true and complete to the Dest Office Conservation Division have been compiled with and the information given above is true and complete to the Dest Office Conservation Division have been compiled with and the information given above is true and compiled with and the information given above is true and compiled with and the information given above is true and compiled with and the information given above is true and compiled with and the information given above is true and compile																
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14923	IViliars	JAGO	1											-		
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14923				Fc	wler Eller	nburg	ger								26410	
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III. Oil and Gas Transporters   "Transporter Name and Address   39 POD   21 O/G   39 POD ULSTR Location and Description   21 Dog Robert Name and Address   39 POD   21 O/G   39 POD ULSTR Location and Description   31 Dog Robert Name and Address   31 Dog Robert Name and Address   32 Dog Robert Name and Description   32 Dog Robert Name   32 Dog Robert Name   32 Dog Robert Name   32 Dog Robert Name   33 Dog Robert Name   34 Dog	Ut or ice	Seo	I Uvvi ilei	1	Range	Lu	ldn	Feet.	from the	Nonn	outh Line	Feet from the	Easuv	Nest line	County	
19 Transporter OGRID OGR			_			Conn	nection Date	е	<sup>15</sup> C-129 Perm	nit Number	<del></del>	<sup>16</sup> C-129 Effective [	Date	17 C-	-129 Expiration Date	
OSRID  OSRID  EOTT Energy P. O. Box 4986 Houston, TX 77210  SId Richardson Gasoline Company 201 Main street, Suite 2700 Fort Worth, TX 76102  W. Produced Water  Pop Tr2450  V. Well Completion Data  Pop State Produced Water  Production Tech.  Approved by: Production Tech.  Production														<del>_</del>		
O07440  POT Tenergy P.O. Box 4666 Houston, TX 77210  Sid Richardson Gescline Company 201 Main Street, Sulte 2700 Fort Worth, TX 76102  TV. Produced Water  POD ULSTR Location and Description  POD T12430  V. Well Completion Data  PReady Date PREADY	18 Transport	orter		19 Tra	ansporter Na				<sup>20</sup> PO	) D	<sup>21</sup> O/G	27	<sup>2</sup> POD U	LSTR Loc Description	ation	
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