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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator GULF OIL CORPORATION</p> <p>3. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 24-S RANGE 37-E NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Plains Knight</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Fowler Ellenburger</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3237' DF</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Acidize perfs</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10,350' PB.

Pull rods & pump. Acidize Fowler Ellenburger perfs with 1000 gals of 15% NE double inhibited acid. Flush with 36 bbls 8.6# Brine Water. Let set for 24 hours. Ran pump & rods. Returned well to production 5-24-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. P. Sikes, Jr. TITLE Area Engineer DATE 6-8-78

APPROVED BY [Signature] TITLE [Signature] DATE JUN 12 1978

CONDITIONS OF APPROVAL, IF ANY:

REMOVED

JUN 0 9 1978

ON CONSERVATION COMM.
HOBBS, H. M.

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State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Plains Knight	
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10. Field and Pool, or Wildcat Fowler (Ellenburger)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator Gulf Oil Corporation	
3. Address of Operator P. O. Box 980, Kermit, Texas 79745	
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 24S RANGE 37E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3237' DF	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Plug back and repair casing leak <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up 2-10-69. Pulled rods, pump and tubing. Rigged up Schlumberger, set 7" Johnson Wasp CIBP at 9915', dumped 2 sacks cement on plug (PBT 9905').

Ran 2-7/8" OD tbg. w/Baker tbg. anchor and set at 9615'. Well did not pump. Set CIBP at 8700'. Found casing leak between 8454' & 8598' (DV tool at 8471'). Squeezed leak with 250 sxs cmt. Drld out cmt & BP. Tested casing to 1500 psi. Acidized down tbg w/3000 gals. 15% NEA @ 4 BPM. Pumped 171 BO, 9 BW, 184 MCF on 3-21-69, 10 x 120" SPM. GOR = 1076.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack	TITLE Area Production Manager	DATE March 24, 1969
APPROVED BY [Signature]	TITLE SUPERVISOR DIRECT	DATE MAR 26 1969
CONDITIONS OF APPROVAL, IF ANY:		