			Press C. 100
N OF COPIES RECEIVED	·		Form C-103 Supersedes Old
DISTRIBUTION	NEW MEXICO OF C	ONCEDIATION COMMISSION	C-102 and C-103
SANTA FE	NEW MEXICO DIE C	ONSERVATION COMMISSION	Effective 1-1-65
FILE			5a. Indicate Type of Lease
U.S.G.S.	+		State Fee X
LAND OFFICE	4		5. State Oil & Gas Lease No.
OPERATOR			ļ
S LOO NOT USE THIS FOR W	JNDRY NOTICES AND REPORTS ON FRANCISCUS TO DRILL OR TO DEEPEN OR PURPLICATION FOR PERMIT - " (FORM C-101) FOR	ON WELLS UG BACK TO A DIFFERENT RESERVOIR.	
OIL X GAS WELL	OTHER-		7. Unit Agreement Name
a. Name of Cyerator			8. Form or Lease Name
GULF OIL CORPORATION			Plains Knight
. Address of Operator	9. Well No.		
P. O. Box 670, Ho	bbs, New Mexico 88240		11
4. Location of Well			10. Field and Pool, or Wildcat
	1980 FEET FROM THE SOU		Fowler Ellenburger
THE WEST LINE	SECTION TOWNSHIP	4-D RANGE D/-L	WWW.
THITTING TO THE	15. Elevation (Show whe	ether DF, RT, GR, etc.)	12. County
	///////	37' DF	Lea
16.	neck Appropriate Box To Indicate		
	OF INTENTION TO:		UENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB]
		OTHER Acidize peri	<u>fs </u>
OTHER			
	(611	desails and sing vertices dates in	cluding estimated date of starting any proposed
work) SEE RULE 1103.	eted Operations (Crearry state art pertinen	t detaits, and give pertinent dates, and	tracing estimated date of starting any proposed
			•
10 050	77		
10,350	РВ.		
15% NE	ods & pump. Acidize Fowle double inhibited acid. F 24 hours. Ran pump & ro	lush with 36 bbls 8.6#	Brine Water. Let
	rmation above is true and complete to the l	heat of my knowledge and helief.	
le. I hereby certify that the info	rmation above is true and complete to the i	best of my knowledge and bester.	
NIGNED	likes Jr. TITLE	Area Engineer	DATE 6-8-78
. 4	nie lipasi 🔄		
	erry Season		IIIM . a 1070
A PURCUED BY	TITLE .		°
CONDITIONS OF APPROVAL,	FANY:		

3 dw 0 9 1978

OH CUNSERVATION COMM.
BOBBS, N. M.

			•
NO. OF COPIES RECEIVED			
DISTRIBUTION			Form C-103 Supersedes Old
SANTA FE	NEWMEX	ICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	112 112	TICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		•	5a. Indicate Type of Lease
LAND OFFICE			State Fee Y
OPERATOR			5. State Oil & Gas Lease No.
(DO NOT USE THIS FOR	SUNDRY NOTICES AND I	REPORTS ON WELLS DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. M C-101) FOR SUCH PROPOSALS.)	
		M C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL	OTHER-		
2. Name of Operator			8. Farm or Lease Name
Gulf Oil Co	orporation		Plains Knight
3. Address of Operator	200		9. Well No.
	980, Kermit, Texas	7 9745	1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER		HE South LINE AND 660 FEET	FROM Fowler (Ellenburger)
THE West LI	NE, SECTION 23 TOW	NSHIP 245 RANGE 37E	VMPM. (())
mmmm	THE STATE OF THE S	(61. 1.1 DE DE CD	
	15. Elevatio	n (Show whether DF, RT, GR, etc.)	12. County
16.		3237' DF	Lea
	Check Appropriate Box 1	o Indicate Nature of Notice, Report o	r Other Data
NOTIC	E OF INTENTION TO:	SUBSEQU	JENT REPORT OF:
			-
PERFORM REMEDIAL WORK	PLUG AI	ND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE		
AT1150		OTHER Plug back ar	nd repair casing leak X
OTHER		——————————————————————————————————————	
17. Describe Proposed or Com	pleted Operations (Clearly state	all pertinent details, and give pertinent dates, incl	uding estimated date of starting any property
work) SEE RULE 1103.			and commerce date of starting any proposed
	Rigged up 2-10-60	Pulled rods, pump and tubir	or Diamai .m
Sc	hlumberger, set 7"	Johnson Wasp CIBP at 9915', dun	is uraken ub
C6	ment on plug (PBTD 9	ons!).	med 2 sacks
-	, de la paris (1919)	//°/ /•	
	Ran 2-7/8" On the	y. w/Baker tbg. anchor and set	at 06151 Wall
d i	d not pump. Set CTF	Pat 8700'. Found casing leak	hetween Sheht 2
85	98' (DV tool at 847)	.'). Squeezed leak with 250 sx	re owt Dwld out
em	t & BP. Tested casi	ng to 1500 psi. Acidized down	+pc n/3000 cels
15	NEA @ 4 BPM. Pumm	ped 171 BO, 9 BW, 184 MCF on 3-	21_60 10 v 120"
SF	M. $GOR = 1076$.	Jan 1 1 20 y 2 2my 104 PROF OIL J	21-09, 10 X 120
18 I hereby certify that the !	formation of annuity		
/ control of the ini	ormation above is true and compl	ete to the best of my knowledge and belief.	
7/1	1		
SIGNED To A	Jwannack	TITLE Area Production Manager	DATE March 24, 1969
H.	F. Swannack		
\			
	A Start	SUPERVISOR DE LOTT	MAR 2 6 1969

CONDITIONS OF APPROVAL, IF ANY: