DUPLICATE

(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
JUL 10 1953
OIL CONSERVATION COMMISSION
HOBBS OFFICE

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) PLUG BACK	X

July 9, 1953 (Date) Hobbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation (Company or Operator) Plains-Knight (Lease)

Halliburton (Contractor), Well No. 1 in the NW ¼ SW ¼ of Sec. 23,

T. 24-S, R. 37-E, NMPM., Fowler Pool, Lea County.

The Dates of this work were as folows: June 24-30, 1953

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on ....., 19....., (Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

See Attached Sheet

Witnessed by R. S. Runyon (Name) Gulf Oil Corporation (Company) Drilling Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

Roy Yarbrough (Name)

Oil & Gas Inspector (Title)

JUL 10 1953 (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. Emcpherson

Position Asst. Area Prod. Supt.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Plains-Knight #1-E

Spotted 115 sacks Trinity inferno slow set cement plug from 11,194' to 10,800' thru 8782' of 4-1/2" DP & 2412' 2-3/8" tubing. Displaced w/134 bbls mud. Max. pressure 1100#. Tagged top of cement plug at 10,809'. Circulated 2-1/2 hrs. Spotted cement plug at 10,450' to 10,400' w/20 sacks Trinity slow set cement thru 2412' of 2-3/8" tubing & 8048' of 4-1/2" DP. Displaced w/124 bbls mud. Went in hole w/8-3/4" bit & found cement plug at 10,400', not set up. Cleaned hole & conditioned mud to 10,800'. Spotted 30 sacks Trinity inferno slow set cement plug from 10,450' to 10,400' thru 2412' of 2-3/8" tubing on 8038' of 4-1/2" DP. Flushed w/123 bbls drlg. mud. Went in hole w/8-3/4" bit to 10,809'. Cement plug at 10,450' not set up. Conditioned hole & mud. Spotted 15 bbls fresh gel mud & 15 bbls water ahead of 50 sacks Reg Neat Cement plug at 10,450' flushed w/3 bbls water & 37-1/2 bbls mud. Checked top cement plug at 10,355'. Went in hole w/8-3/4" bit & 4-1/2" DP. Drilled off cement from 10,355' to 10,400'.