

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-11208
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Plains Knight
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐	8. Well No. 2
2. Name of Operator Chevron U.S.A. Inc.	9. Pool name or Wildcat Undesignated Tubb <i>S Fowler</i>
3. Address of Operator P.O. Box 1150, Midland, TX. 79702	

4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1830</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>24S</u> Range <u>37E</u> NMPM <u>Lea</u> Country	10. Date Spudded 9/25/53	11. Date T.D. Reached 1/4/54 / 1/8/91	12. Date Compl. (Ready to Prod.) 1/21/91	13. Elevations (DF & RKB, RT, GR, etc.) 3207' GR	14. Elev. Casinghead
15. Total Depth 10,650'	16. Plug Back T.D. 6155'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XXX	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5848'-6047' & 6075'-6145' Tubb.					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CCL					22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	#48	338'	18"	400sx Circ.	-----
9 5/8"	#40	3999'	12 1/4"	1125sx Circ.	-----
7"	#23 & #26	8360	8 3/4"	825sx TOC@2970' T.S.	-----

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5784'	5784'

26. Perforation record (interval, size, and number) 5848'-6047' 4" Guns, 180 degree phasing 2 JHPF 398 holes 6075'-6145' Old existing perfs, 4 1/2" JHPF 280 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6045-6145 6047-5848 5848-6145 AMOUNT AND KIND MATERIAL USED 3000 gals 15% NEEF 5000 gals 15% NEEF 15000 gals 28% NEEF HCL & 50% Co2
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28. PRODUCTION Date First Production 1/21/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 1/24/91	Hours Tested 24	Choke Size 17/64	Prod'n For Test Period	Oil - Bbl. 108	Gas - MCF 590	Water - Bbl. 0	Gas - Oil Ratio 5464
Flow Tubing Press. 500	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl. 108	Gas - MCF 590	Water - Bbl. 0	Oil Gravity - API - (Corr.) 34.4@60 degrees	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By John Allen
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *D.M. Bohon* Printed Name D.M. Bohon Title Tech. Assist. Date 1/24/91

7 h 7m 15s 10m 15s 12m 15s 14m 15s 16m 15s 18m 15s 20m 15s 22m 15s 24m 15s 26m 15s 28m 15s 30m 15s 32m 15s 34m 15s 36m 15s 38m 15s 40m 15s 42m 15s 44m 15s 46m 15s 48m 15s 50m 15s 52m 15s 54m 15s 56m 15s 58m 15s 60m 15s 62m 15s 64m 15s 66m 15s 68m 15s 70m 15s 72m 15s 74m 15s 76m 15s 78m 15s 80m 15s 82m 15s 84m 15s 86m 15s 88m 15s 90m 15s 92m 15s 94m 15s 96m 15s 98m 15s 100m 15s

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	907'	T. Canyon	
T. Salt	1030'	T. Strawn	
B. Salt	2300'	T. Atoka	
T. Yates	2435'	T. Miss	
T. 7 Rivers	2682'	T. Devonian	
T. Queen	3160'	T. Silurian	
T. Grayburg	3455'	T. Montoya	
T. San Andres	3717'	T. Simpson	
T. Glorieta	4825'	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry	5290'	T. Gr. Wash	
T. Tubb	5830'	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

..... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

U.S. GEOLOGICAL SURVEY (attach additional sheet if necessary)

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology