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C. F. KALTEYER TITLE Area Petroleum Engineer DATE June 25, 1971	C. F. KALTEYER TITLE Area Petroleum Engineer DATE JUN 28 1971 TITLE SUPERVISOR DISTRICT DAYE JUN 28 1971	nd 5264-66'. In tages of 750 gal ontaining 1-1/2# 7.5 bpm. Pulled	reated new perforations with 250 gallons of 15% NE allons of 15% NE acid, 1000 gallons of gel water and SFG. Average treating pressure 3900#. ISIP 1600#d BP, packer and tubing. Ran 2-3/8th tubing and set	acid and frac treated in 3 6000 gallons of gel water after 10 minutes 1050#. A
C. F. KALTEYER TITLE Area Petroleum Engineer DATE June 25, 1971	C. F. KALTEYER TITLE Area Petroleum Engineer DATE JUNE 25, 1971 TITLE SUPERVISOR DISTRICT DATE JUN 28 1971			
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JUN 28 1971		ONIGINAL S	SIGNED BY LTEYER	June 25 1021
		ORIGINAL S	SIGNED BY LTEYER	DATE June 25, 1971

RECEIVED

JUN 25 1971

OIL CONSERVATION COMM. HOBBS, N. M.

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION C.	C-102 and C-103
FILE			Effective 1-1-65
U.S.G.S.		May 9 7 54 AM '66	5a. Indicate Type of Lease
LAND OFFICE		2 1 34 tut AA	State Fee. X
OPERATOR	¥		5. State Oil & Gas Lease No.
			o. State on a das Lease No.
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•	ON FERMIT = (FORM C-101) FOR SEC	H PROPOSALS.)	
OIL GAS WELL WELL	OTHER-		7. Unit Agreement Name
Name of Operator	o man		
Gulf Oil Corpora	ation		8. Farm or Lease Name
. Address of Operator			Plains Knight
P. O. Box 980,	Kermit. Teves		9. Well No.
Location of Well	modification and a second		2
NY 6	560	2000	10. Field and Pool, or Wildcat
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LL OR ALTER CASING		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
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OTHER		OTHER	Fracture Treat
. Describe Proposed or Completed Ope	rations (Clearly state all nertinent date	27	ing estimated date of starting any propose
Fractured w/32,000	gallons of gelled brin-	e and fresh water w/O.	025# adomite aqua & 36,00
(SOUTH DETENT IN LOST, EA	UELL BLEMEN OF Z.UKI ON!	iong grades & & Non es	1 **/1.4.4 / OO LO\ ana
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Pumped 60 BO 5 BW 310	Port and them 0 3/011 th	bed a tested. Arter	recovery of load water,
11.304 E.E. 66 App 5600	MCF gas thru 2 3/8" tb	3, 15-44" SPM in 24 hr	s on OCC pete test end
11:30A 5-5-66, GOR 5629	•		-
I hereby certify that the information ab	ove is true and complete to the best of	my knowledge - tt tt	
n/ n/ n/	1. 1	my knowledge and belief.	
	4 to 10.		
ED / / / / // //	Warre TITLE	Area Engineer	_, DATE 5/6/66
OVED BY			$\omega = \pm 1$
DITIONS OF APPROVAL, IF ANY:	11164		DATE

DISTRIBUTIO	IVED		
DISTRIBUTIO			Form C-103
	4	HIB35 OFFICE O.	C. C-102 and C-103
SANTA FE	NEW MI	EXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		ILIPITED APR 21 1 04 PM	166
u.s.g.s.		APR ZI 1 OM FR	Indicate Type of Lease
LAND OFFICE			State Fee.
OPERATOR		The second secon	5. State Oil & Gas Lease No.
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(DO NOT USE	SUNDRY NOTICES AND	PREPURISON WELLS ODEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ORM C-101) FOR SUCH PROPOSALS.)	
1.	USE "APPLICATION FOR PERMIT" (F	ORM C-101) FOR SUCH PROPOSALS.)	
OIL X	GAS		7. Unit Agreement Name
2. Name of Operator	WELL OTHER-		
· •	dl damanada		8. Farm or Lease Name
	tl Corporation		Plains Knight
3. Address of Operato			9. Well No.
	Box 980, Kermit, Texas		2
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	n 660	South LINE AND 1830 FEET FROM	Fowler Blinebry
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THE Vost	. me . asa 93	OWNSHIP 24-S RANGE 37-E NMPM.	
102 ACOU	LINE, SECTIONT	OWNSHIP 24-8 RANGE 31-E NMPM.	
	15. Fleva	tion (Show whether DF, RT, GR, etc.)	12, County
16.		3207 CR	Lea
	Check Appropriate Box	To Indicate Nature of Notice, Report or Oth	ner Data
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PERFORM REMEDIAL W	DRK PLUG	AND ABANDON REMEDIAL WORK	ALTERING CASING
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OTHER		OTALK	
		te all pertinent details, and give pertinent dates, including	
	It is propose gallons of gelled	d to fracture treat subject well w/ water and 36,000 lbs. of 20-40 san	32,000
			d.
18. I hereby certify tha	t the information above is true and com Make	plete to the best of my knowledge and belief.	d. April 20, 1966
MM	t the information above is true and com W. W. Whiteker	aplete to the best of my knowledge and belief.	April 20, 1966

CONDITIONS OF APPROVAL, IF ANY: