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.AND OFFICE		
PERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
		7. Unit Agreement Name
Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Plains Knight
Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 2
Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1830 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 24-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Fowler Upper Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3207' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Perforated, acidized and frac treated

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5643' PB.

Pulled rods, pump and tubing. Perforated 7" casing with 4, .45" JHPF at 5164-66', 5206-08', and 5264-66'. Treated new perforations with 250 gallons of 15% NE acid and frac treated in 3 stages of 750 gallons of 15% NE acid, 1000 gallons of gel water and 6000 gallons of gel water containing 1-1/2# SPG. Average treating pressure 3900#. ISIP 1600#, after 10 minutes 1450#. AIR 17.5 bpm. Pulled BP, packer and tubing. Ran 2-3/8" tubing and set at 5556'. Swabbed and cleaned up. Ran rods and pump and returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. F. KALTEYERTITLE **Area Petroleum Engineer**DATE **June 25, 1971**

APPROVED BY

TITLE **SUPERVISOR DISTRICT I**DATE **JUN 28 1971**

CONDITIONS OF APPROVAL IF ANY:

RECEIVED

JUN 25 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**

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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O.G.C.

MAY 9 7 54 AM '66

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5. State Oil & Gas Lease No.
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8. Farm or Lease Name Plains Knight
9. Well No. 2
10. Field and Pool, or Wildcat Fowler Blinebry
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator P. O. Box 980, Kermit, Texas 4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1830 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 24-S RANGE 37-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3207 GR

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Fracture Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fractured w/32,000 gallons of gelled brine and fresh water w/0.025# adomite aqua & 36,000# (20-40) sand in four equal stages of 2,000 gallons spacer & 6,000 gal. w/1 1/2" (20-40) SPG w/24 RCN ball sealers between stages. Flushed w/220 bbls. water. Max pres 2500 psi, avg pres 1600 psi, min pres 1500 psi, IR 23.8 BPM. Swabbed & tested. After recovery of load water, Pumped 62 BO, 5 BW, 349 MCF gas thru 2 3/8" tbg, 15-44" SP in 24 hrs on OCC pote test end 11:30A 5-5-66, GOR 5629.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. M. Whitaker TITLE Area Engineer DATE 5/6/66

APPROVED BY _____ TITLE _____ DATE _____
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APR 21 1 04 PM '66

Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Fracture Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to fracture treat subject well w/32,000 gallons of gelled water and 36,000 lbs. of 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. W. Whitaker TITLE Area Engineer DATE April 20, 1966

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: