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evation above sea level at Top of Tubing Head	Santa Santa Santa WE Mail to District Office, Oil Conservat Inter than twenty days after completion of the Commission. Submit in QUINT AREA 640 ACRES LOCATE WELL CORRECTLY- Gulf Oil Corporation (Company or Operator) Well No. 2 in SE 1/4 of SW 4, of Sec. Undesignated Pool, Well is. feet from Sept. 25 53 Drilling Commenced 19 Sept. 25 19 Drilling Contractor Loffland Brothers Co. Name of Drilling Contractor Loffland Brothers Co.	a Fe, New Merico LL RECORD tion Commission, to which Form C-101 was sent n of well. Follow instructions in Rules and Regula UPLICATE. Plains Knight (Lease)' T. 24-S, R. 37-E, NM Lea Commission Jan. 4 mpleted	
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Depth Cleaned Out.....

ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOLS	USED		
Rotary tools we	ere used from	feet to 10,650	feet, and from	feet to	feet.
Cable tools we	re used from	feet to	feet, and from	feet to	feet.
		PBODU	TION		
Put to Produci	ing. March 1	, 19 54 .			
OIL WELL:	The production during the f	first 24 hours was	barrels of	liquid of which	% was
	was oil;	% was emulsion;	% water; and		ediment. A.P.I.
	Gravity				
GAS WELL:	The production during the	first 24 hours was	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut ir	Pressurelbs.			

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico

т	Anhy	т.	Devonian		Ojo Alamo
	Salt	Т.	Silurian	Т.	Kirtland-Fruitland
в	Salt. 2310'		Montoya	т.	Farmington
т	2500*	Т.	Simpson	Т.	Pictured Cliffs
т.	2500' Yates	т.	9520 ¹	Т.	Menefee
	Queen	Т.	Ellenburger	Т.	Point Lookout
	Grayburg		Gr. Wash		Mancos
	San Andres	Т.	Granite	Т.	Dakota
	Glorieta	Т.		Т.	Morrison
	Drinkard	т.		Т.	Penn
	Tubbs 5830'	Т.		Т.	
т.	Abo	Т.		Т.	
т.	Penn	Т.		T.	
т.	 Miss	Т.		Т.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	11.30 193.70 655 404 941 111 954 125 4160		Distandefrom Kelly drive to top of ground Red Bed Red Beds & Red Bock Red Beds & Shells Salt & Anhydrite Anhydrite Anhydrite & Gyp Anhydrite and Lime Lime		118 22 107 16 7 17 8 44 17 24 9		Sand & Shale Shale Shale & Lime Shale & Sand Lime & Chert Lime & Sand Sand, Lime & Chert Sand & Shale Lime & Chert Shale & Sand Lime & Shale
	61 107 75 4		Lime & Shale Lime Lime & Chert Lime		24 48 216		Sand & Shale Lime & Shale Sand & Shale
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	501 175 404 28		Lime & Chert Lime Lime & Shale Shale		49 14 95 61		Line & Shale Shale Line & Shale Line
	28 331 24 9		Line & Shale	1			•

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	Gulf Oil Corporation
Name	the find the first of the second s

March 11	L, 1954	(Date)