

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Acidizing	X

February 9, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Plains-Knight

(Lease)

Leffland Bros. Co.

(Contractor)

Well No. 2 in the SE 1/4 SW 1/4 of Sec. 23

T. 24-S, R. 37-E, NMPM, Fowler Pool, Lea County.

The Dates of this work were as follows: February 3-4, 1954

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan (~~was~~) (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Acid treated by Western Co. in three stages with Lynes straddle packers with a total of 8000 gals 15% NE acid. 1st stage with packers at 5399-5520', perforations in 7" casing from 5510-5410' with 3000 gals. Avg inj rate 200 gals per min. Time 15 min. Tubing pressure 2500-1000#. Casing pressure 550# packer holding. Flushed with 25-1/2 bbls water. 2nd stage, closed ports between packers and opened bottoms and treated bottom perforations in 7" casing from 5590-5540' with 2000 gals. Inj rate 200 gals per min. Time 10 min. Tubing pressure 2600#. Casing pressure 900#. Flushed with 24 bbls water. 3rd stage, packers at 5399-5278', treated thru perforations in 7" casing 5380-5290' with 3000 gals. Avg inj rate 177 gals per min. Time 17 min. Flushed with 25-1/2 bbls water. Tubing pressure 1500-1300#. Casing pressure 500#. Set 7" Wilson hookwall packer at 5223' with 176 bbls water above packer and 34 bbls in tubing and below packer.

Swabbed 20 bbls water in 1/2 hr. Swabbed acid water to pits 3 hrs. Well kicked off. Flowed 78 bbls oil, 114 bbls acid water thru 2-3/8" tubing 21 hrs.

Witnessed by: Glenn Stach (Name) Gulf Oil Corporation (Company) Drilling Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: E. J. Jay

Position: Area Prod. Supt.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. Mex.

Wrong file

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REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) PERFORATING	X

February 2, 1954
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)Plains-Knight
(Lease)Leffland Bros. Co.
(Contractor)

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The Dates of this work were as follows:

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan ~~was~~ (was not) obtained.

(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated 7" casing with Lane-Wells from 5590-5540', 5510-5410', 5380-5362', & 5362-5290' with 4, 1/2" Jet Holes per foot.

Witnessed by Glenn Stach (Name) Gulf Oil Corporation (Company) Drilling Foreman (Title)

Approved:

OIL CONSERVATION COMMISSION

S. G. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. TaylorPosition Area Prod. Supt.Representing Gulf Oil CorporationAddress Box 2167, Hobbs, N. Mex.