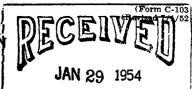
## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



## MISCELLANEOUS REPORTS ON WELLSIL CONSERVATION COMMISSION

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

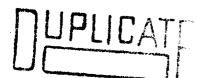
	Indicate Nature of	Report by Checking Be	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON R	ESULT OF TEST IUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON R. OPERATION	ECOMPLETION	REPORT ON (Other) PIUGOINO BAG	K X
	<b>Jan</b>	uary 28, 1954	Habbs, New Hea	dee
Following is a report on the work	done and the results obta	ined under the heading r		30,
			Plains-Knight	
			(Lease)	
(Contractor)		, Well No 2	in the <b>81</b> 1/4 <b>81</b> 1/4 of	Sec. 23
T 24-6 , R. 37-E , NMPM.,	Fewler	Pool,	Loa	Count
The Dates of this work were as folows:				
Notice of intention to do the work (ver)	(was not) submitted on Fe	orm C-102 on		. 19
and approval of the proposed plan (v	(was not) obtained.		(Cross out incorrect words)	
	ED ACCOUNT OF WOR	II DONIE AND DECE		
an 2-3/8" tubing with 7" H	lewco cast iron so	ueeze cement ref	tainer and set at 6165	•
AND AND THE PERSON OF THE PERS		CONTROL PARTICION		
100# pressure at 2 bbls pe 6180' with 75 sacks Erin 155' and reversed out soon				
	医二儿形名与时上女 人 多合作化学	cement. Job co	explote by Hovee 11:30P	16 16
oth. Plugged back total d	epth 6155'.			•
<b>.</b> • • • • • • • • • • • • • • • • • • •				
Vitnessed by <b>Glam Stach</b> (Name)	Gulf	Oil Corporation	Drilling Forema	מנו
/		(Company)	(Title)	
operoved: Operoved:	MMISSION	I hereby certify that	the information given above is true a	ınd complete
A Stale	WIMISSION	to the best of my kn		compicate
(Name)		Name	Joyen Ja	
			est. Ares Pred. Supt.	
		Representing	ulf Oil Corporation	

(Date)

Box 2167, Hobbs, N. Mex.

(Title)

Constant State



## NEW MEXICO OIL CONSERVATION COMMISSIO

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WE

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days attorney pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING OFERATIONS  REPORT ON RESULT OF TEST OF CASING SHUT-OFF REPORT ON RESULT  REPORT ON RECOMPLETION  REPORT ON RECOMPLETION  REPORT ON OF PLUGGING WELL  REPORT ON RECOMPLETION  REPORT ON REPORT ON OF PLUGGING WELL  REPORT ON RECOMPLETION  REPORT ON REPORT ON OF PLUGGING WELL  REPORT ON RECOMPLETION  REPORT ON REPORT ON REPORT ON OTHER REPORT OF THE REPORT ON OTHER REPORT ON OTHER REPORT OF THE REPORT OF THE REPORT OT		Indicate Nature of Report by Checking B	elow	
January 29, 1954  January 29, 1954  Hebbs, New Marcies Plates Pla	REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST	REPORT ON	
Following is a report on the work done and the results obtained under the heading noted above at the  Gulf Oil Cerporation  (Company or Operator)  (Company or O	REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION		x
Following is a report on the work done and the results obtained under the heading noted above at the  Gulf C11 Corporation  Company or operator)  Leafiland Bros. Ce.  Contractor  T. 21-S., R. 17-E., NMPM., Fowler  The Dates of this work were as follows:  Jammary 28, 1954  Notice of intention to do the work and (was not) submitted on Form C-102 on.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Acid treated by Western Go. thru perforations in 7° casing from 6145-6075' with 3000  Bellows 15% E acid. Inj rate 94 grm. Time 32 min. Tubing pressure 1700-1600'.  Beabled 26 bbls flush water, 12 bbls acid water 1-1/4 hours. Well kisked off. Received thru 2-3/8" tubing, 3/4" choke. Tubing pressure 75%. Casing pressure Of packer.  Guiffend by Conservation Commission  Thereby certify that the mormatist given above is true and complete to the best of male land and solve is true and complete to the best of male land and land and complete to the best of male land and land and complete to the best of male land and land and complete to the best of male land and land and complete to the best of male land and complete to the best of male land and land and complete to the best of male land and complete la		January 29, 1951	Hobbs, New Mexico	
Gulf O11 Corporation  Company to Operatory  Leftland Bross. Ge.  (Contractor)  T. 2b-S., R. 37-E. NMPM., Fowler  The Dates of this work were as follows:  Jamary 28, 1951  Notice of intention to do the work to be intention to the beautiful of the proposed plan age! (was not) obtained.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Acid treated by Western Go. thru perferations in 7" casing from 6145-6075; with 3000 begand purposed and to 1900%. Tested packer with 1250%. Packer helding. Flushed with bolls water.  Swabbed 26 bbls flush water, \$2 bbls acid water 1-1/4 hours. Well kieked off. Received thru 2-1/6" tubing, 3/4" choke. Tubing pressure 75%. Casing pressure of packer.  Fitnessed by. Glem Stach Gulf O11 Corporation Name.  Position. Asst. Free Prof. Supt.  Name.  Position. Asst. Free Prof. Supt.  Representing. Gulf O11 Corporation.	Following is a report on the work do	one and the results obtained under the heading	noted above at the	
Leff Lard Bros. Co. (Contractor)  T. 21-S., R. 37-E., NMPM. Fowler Pool, Lee County  The Dates of this work were as follows: January 28, 1954  Notice of intention to do the work 1997 (was not) submitted on Form C-102 on Cross out mearrest words)  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Acid treated by Western Co. thru perferations in 7" casing from 61k5-6075" with 3000  pallons 15% E exid. Inj rate 9k ggm. Time 32 min. Tubing pressure 1700-1600%.  Seabled 26 bbls flush water, 12 bbls acid water 1-1/k hours. Well kicked eff. Mostered 15 bbls 37 gr edil, 2 bbls water 15 hours. Gas Volume 6k9,100 on ft. GGR 11,596/1.  Seabled 26 bbls flush water, 12 bbls water 15 hours. Gas Volume 6k9,100 on ft. GGR 11,596/1.  Commany)  Finessed by Glern Stach (Name)  Oulf 011 Corporation  I hereby certify that the Information given above is true and complete to the best of my important.  Name Position. Stack Supt. Representing Gulf 011 Gerperation.  Oulf 011 Gerperation.			Blades Fudul	
T. 22-5. R. 27-5. NMPM. Fowler Pool, Loss County  The Dates of this work were as follows: January 28, 1954  Notice of intention to do the work (was not) submitted on Form C-102 on Cross out incorrect words)  and approval of the proposed plan (was not) obtained.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Askid treated by Western Co. thru perferations in 7" casing from 6115-6075' with 3000  Facility B. seid. Inj rate 94 gpm. Time 32 min. Tubing pressure 1700-1600f.  Packer helding. Flushed with  Detailed 1900#. Tested packer with 1250#. Packer helding. Flushed with  Detailed 26 bbls flush water, 12 bbls acid water 1-1/4 hours. Well kicked off. Mostered 15 bbls 37 gr cil, 2 bbls water 15 hours. Gas Volume 649,400 on ft. COR 11,596/1.  Placed thru 2-3/8" tubing, 3/4" choke. Tubing pressure 75#. Casing pressure 0f packer.  Witnessed by Glem Stach Colling of the best of my instance of my i			(1.60 av)	
The Dates of this work were as follows:    Jamery 28, 1954	(Contractor)	Well No. 2	in the	23
Notice of intention to do the work in the control of the proposed plan in the control of work done and results obtained.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Maid treated by Western Ce. thru perferations in 7" casing from 61k5-6075; with 3000 gallons 15% in acid. Inj rate 9k gpm. Time 32 min. Tubing pressure 1700-1600%.  The control of the proposed plan in the control of the proposed plan in the control of the control of the control of the proposed in the control of the proposed page in the control of the c	, R, NMPM.,	Fowler Pool,	<u>los</u>	County
Notice of intention to do the work in the control of the proposed plan in the control of work done and results obtained.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Maid treated by Western Ce. thru perferations in 7" casing from 61k5-6075; with 3000 gallons 15% in acid. Inj rate 9k gpm. Time 32 min. Tubing pressure 1700-1600%.  The control of the proposed plan in the control of the proposed plan in the control of the control of the control of the proposed in the control of the proposed page in the control of the c	The Dates of this work were as follows:	January 28, 1954		
DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Acid treated by Nestern Co. thru perferations in 7" casing from 6165-6075' with 3000  Facility 156 M acid. Inj rate 94 gpm. Time 32 min. Tubing pressure 1700-1600%.  Facility 1250%. Packer holding. Flushed with  Symbolod 26 bbls flush water, 42 bbls acid water 1-1/4 hours. Well kicked off. Educatered  Symbolod 26 bbls flush water, 42 bbls acid water 1-1/4 hours. Well kicked off. Educatered  Symbolod 26 bbls flush water, 42 bbls water 15 hours. Gas Volume 649,400 on ft. 90R 11,596/1.  Flowed thru 2-3/8" tubing, 3/4" choke. Tubing pressure 75%. Gasing pressure 0 packer.  Witnessed by Glorn Stach (Name)  Finessed	Notice of intention to do the work (v	was not) submitted on Form C 100		***************************************
DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Acid treated by Nestern Co. thru perferations in 7" casing from 6165-6075' with 3000  Facility 156 M acid. Inj rate 94 gpm. Time 32 min. Tubing pressure 1700-1600%.  Facility 1250%. Packer holding. Flushed with  Symbolod 26 bbls flush water, 42 bbls acid water 1-1/4 hours. Well kicked off. Educatered  Symbolod 26 bbls flush water, 42 bbls acid water 1-1/4 hours. Well kicked off. Educatered  Symbolod 26 bbls flush water, 42 bbls water 15 hours. Gas Volume 649,400 on ft. 90R 11,596/1.  Flowed thru 2-3/8" tubing, 3/4" choke. Tubing pressure 75%. Gasing pressure 0 packer.  Witnessed by Glorn Stach (Name)  Finessed	and approval of the proposed plan	102 on	(Cross out incorrect words)	., 19
pproved: OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name.  Position.  Representing.  Cities  Titles	Swabbed 26 bbls flush water, 35 bbls 37 gr eil, 2 bbls wa lewed thru 2-3/8" tubing, 3	42 bbls acid water 1-1/4 hours iter 15 hours. Gas Volume 649,4 /4" choke. Tubing pressure 75#	. Well kicked off. Wise	vered tor.
I hereby certify that the information given above is true and complete to the best of my knowledge.  Name.  Position.  Representing.  Gulf 011 Gerperation.	vitnessed by Stach (Name)	Gulf Oil Corperation (Company)	Drilling Forence	
Representing Gulf Oil Corporation	Q J Stant	MISSION  I hereby certify that to the best of my kn	the information given above is true and c	
(Title) (Date) Address Ber 2367 Fable	Engineer District 1	·•)↑		<del></del>
	(Title)	(Date) Address	ex 2167 Hobba W w	