

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELDLENNERVA

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10-days ell, nal

	Indicate Nature of Report by Checking B	elow	
REPORT ON BEGINNING		11	
DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) Acidising	1
	January 21, 1954	Hobbs, New Mexico	
Following is a report on the work of	(Date) done and the results obtained under the heading i	(Place)	•••••
	etien pres		
			••••••
(Contractor)	, Well No	in the SE 1/4 SW 1/4 of Se	_{c.} 23
24-8., R. 37-8, NMPM.,	Fewler Pool,	Tee	
,	1-18-54 thru 1-21-54		Co
DETAILS On January 18, 1954 ran H 5000 gallens acid in 2 at	(was not) obtained. ED ACCOUNT OF WORK DONE AND RESUITED STREET OF STREET	tubing, treated with a te	tal
On Jamary 18, 1954 ran He 6000 gallens acid in 2 statement of the perferations acid. Flushed with 31 bb? Freated fermation thru per 15% NE acid. Flushed with Stabbed 20 bbls lead water	was not) obtained. ED ACCOUNT OF WORK DONE AND RESUIT ENGLISH STREET OF THE PARTY	tubing, treated with a teker at 7778', tep packer', with 3000 gallens 15% 731', tep packer 768h', 5' te 7700' with 3000 galleng 777h' set at 7783',	tal 7731 15
On Jamary 18, 1954 ran He 6000 gallens acid in 2 states thru perferations acid. Flushed with 31 bb. Freated fermation thru per 15% NE acid. Flushed with Swabbed 20 bbls lead water pull of the swab. Swabbed seleased swab unit 1-21-56 thressed by Glenn Stach	was not) obtained. ED ACCOUNT OF WORK DONE AND RESULT Sweet straddle packers on 2-3/8* ages. 1st stage with bettem pack in 7* casing from 7765* to 7740 Is water. Reset bettem packer 7 referations in 7* casing from 772* in 31 bbls water. Ran 2-3/8* tub r, no oil 4-3/4 hours. Showed 1: 63 bbls sulphur water slightly 6. Gulf Oil Copporation	tubing, treated with a teler at 7778', tep packer', with 3000 gallens 15% 731', tep packer 768h', 5' te 7700' with 3000 galling 777h' set at 7783'. Light blow of gas after casealty with trace oil 8 h	ital 1731 HE
On Jamary 18, 1954 ran He 6000 gallens acid in 2 states thru perferations acid. Flushed with 31 bb. Freated fermation thru per 15% NE acid. Flushed with Swabbed 20 bbls lead water pull of the swab. Swabbed seleased swab unit 1-21-51 threshold.	en account of work done and result over straddle packers on 2-3/8" ages. Let stage with bettem packers in 7" casing from 7765' to 7740 is water. Reset bettem packer 7 regrations in 7" casing from 772; in 31 bbls water. Ran 2-3/8" tubing the control of the contr	tubing, treated with a teker at 7778', tep packer', with 3000 gallens 15% 731', tep packer 768h', 5' te 7700' with 3000 galleng 777h' set at 7783',	tal 7731 E
On Jamary 16, 1954 ran He 5000 gallens acid in 2 statement of the perferations acid. Flushed with 31 bb. Treated fermation thru per 15% NE acid. Flushed with Swabbed 20 bbls lead water will of the swab. Swabbed leleased swab unit 1-21-51 cheesed by Glenn Stach (Name)	Gulf Oil Copperation (Company)	tubing, treated with a telegrat 7778', tep packer', with 3000 gallers 15% 731', tep packer 768h'. 5' te 7700' with 3000 galling 777h' set at 7783'. Ight blew of gas after easalty with trace oil 8 h	tel 7731 E lons
On Jamary 18, 1954 ran He 5000 gallens acid in 2 states through the second of the seco	Gulf Oil Copperation Gulf Oil Copperation Gulf Oil Copperation (Company) I hereby certify that	tubing, treated with a telegrat 7778', tep packer', with 3000 gallers 15% 731', tep packer 768h'. 5' te 7700' with 3000 galling 777h' set at 7783'. Ight blew of gas after easalty with trace oil 8 h	tel 7731 E lons
On Jamary 18, 1954 ran He 6000 gallens acid in 2 states through the series of the seri	Gulf Oil Copperation Gulf Oil Copperation Gulf Oil Copperation (Company) I hereby certify that to the best of my known and to the best of my known and the company I have a series of the company and the best of my known and the best of my known and the best of my known and the company and the best of my known and th	tubing, treated with a telegrat 7778', tep packer', with 3000 gallers 15% 731', tep packer 768h'. 5' te 7700' with 3000 galling 777h' set at 7783'. Ight blew of gas after easalty with trace oil 8 h	tal 7731 E long

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EW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 day of the work of pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of

result of well repair, and other importar instructions in the Rules and Regulations	nt operations, even though s of the Commission.	h the work was witnessed	by an agent of the Commission	Social Carditions	
•	Indicate Nature of	Report by Checking Be	low		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON R OF CASING SE	ESULT OF TEST IUT-OFF	REPORT ON REPAIRING WELL		
REPORT ON RESULT OF PLUGGING WELL	REPORT ON R OPERATION	ECOMPLETION	REPORT ON (Other) Plugging B	nek X	
		Jamary 25, 1954	Hobbs, Nov Mer	riee	
Tallandar to a series of	C	Date)		(Place)	
Following is a report on the work of					
Gulf Oil Corporation (Company or Operator)		P.	Plaine-Knight (Lease)		
Ioffland Bros. C (Contractor)	9.	, Well No 2	in the	of Sec	
r. 24-5 , R. 37-8 , NMPM.,	Fowler	Pool,	<u>les</u>	County.	
The Dates of this work were as folows:	January 21	- 2 2. 195h			
Notice of intention to do the work ((was not) submitted on F	Form C-102 on	(Cross out incorrect words)	, 19,	
and approval of the proposed plan (, , , , , , , , , , , , , , , , , , ,		
DETAIL	ED ACCOUNT OF WO	RK DONE AND RESUI	TS ORTAINED		
an 7" Haker east iren brie Saaks ement en plug. Ai	ge plug en Lene-	Wells wire line.	set at 6350', dumme	4	
make coment on plug. A	ter waiting & he	urs found top of	sement at 6348'. D	unped	
more sacks coment on plus	to wresh mererus	4 hours found t	op of coment at 6340) * 	
Vitnessed by	Gulf O	(Company)	Prilling Fee	**************************************	
		(, ,	(Title)		
Approved: OIL CONSERVATION COMMISSION		I hereby certify that to the best of my kr	the information given above is to	rue and complete	
		Name 7	Jaylo		
(Name)		Position	Area Fred. Supt		
Engineer District 7	JAN 27 1354	Representing	Qualf Oil Corpor	ation	
(Title)	(Date)	Address	Dex 2167, Hobb	a. N. Hex.	