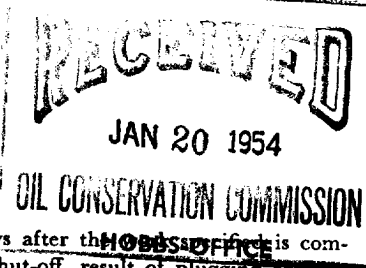


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging or well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

January 18, 1954
(Date)Hebbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)Plains-Knight
(Lease)Loffland Bros. Co.
(Contractor)

Well No. 2 in the SE 1/4 SW 1/4 of Sec. 23
T. 24-S, R. 37-E, NMPM, Fowler Pool, Lea County.

The Dates of this work were as follows: January 10-13, 1954

Notice of intention to do the work (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)
and approval of the proposed plan (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 198 jts and piece 8349' of 7" OD 26 & 23# N-80 & J-55 LT&C SS casing, 1 Baker guide shoe, 1 Howce float, & Howce DV tool at 6596', 50 Weatherford scratchers & 8 centralizers from 8360' to 7600' & 5 centralizers from 6500' to 6100', set at 8360' & cemented in 2 stages with 825 sacks. 1st stage 225 sacks 4% Gel Trinity Inferno cement, plug pumped to 8314'. 2nd stage with 550 sacks 4% Gel Trinity Inferno cement and 50 sacks Neat on bottom thru DV tool at 6596'. Max pressure 1400#. Howce Temperature Survey showed top cement behind 7" casing at 2970' from rotary bushing.

After waiting over 30 hours tested 7" casing with 1000# for 30 min, no drop in pressure. Drilled DV tool 6596' and tested DV tool with 2000# for 30 min, no drop in pressure. Ran bit to 8266', drilled cement from 8266' to 8314'. Tested 7" casing with 1000# for 30 min, no drop in pressure.

Witnessed by: Glenn Stach
(Name)Gulf Oil Corporation
(Company)Drilling Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: E. F. Taylor

Position: Area Prod. Supt.

Representing: Gulf Oil Corporation

Address: Box 2167, Hebbs, N. Mex.

Engineer District 1
(Title)

JAN 25 1954

(Date)