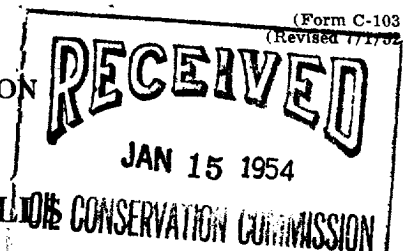


**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <b>Plugging Back</b>	<b>X</b>

January 12, 1954  
(Date)

Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Plains-Knight

(Lease)

Loffland Bros.

(Contractor)

Well No. 2 in the SE 1/4 SW 1/4 of Sec. 23

T. 24-S, R. 37-E, NMPM, Fowler Pool, Lea County.

The Dates of this work were as follows: January 7-10, 1954

Notice of intention to do the work (X) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, and approval of the proposed plan (X) (was not) obtained.

(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total depth, 10,650'. Ran tubing open end to 10,600', circulated 1 hour and spotted 54 sacks cement plug from 10,600' to 10,475', pulled tubing to 9550' and spotted 59 sacks cement from 9550' to 9450' and started pulling up to spot 3rd plug at 8500' and found cement on outside of tubing. Continued to pull tubing and found hole in tubing at 480' from top. 4 jts. 120' full of cement below hole. Laid down 4 jts. tubing with cement and circulated excess cement out from 8950'. Completed 8 PM 6th. Ran tubing back to 9000' and found bridge or partial cement plug. Pulled and laid down all tubing. Went in hole with 8-3/4" bit and 4-1/2" drill pipe to drill out bridge. Circulated and conditioned mud on way in to 10,650'. Found heavy contaminated mud and cement from 10,460' to 10,600'. Circulated mud and cement out. Pulled and laid down 4-1/2" drill pipe. Ran 10,600' new 2-3/8" tubing open end to 10,600'. Circulated 2-1/2 hours. Spotted 54 sacks cement plug from 10,600' to 10,475', pulled tubing to 9550' and spotted 59 sacks cement plug from 9550' to 9450', pulled tubing to 8500' and spotted 85 sacks cement plug from 8500' to 8300', completed 11:30 PM 8th. Heavy mud between plugs and on bottom.

(Continued on attached sheet)

Witnessed by Glenn Stach  
(Name)

Gulf Oil Corporation  
(Company)

Drilling Foreman  
(Title)

Approved: J. G. Stanley  
OIL CONSERVATION COMMISSION

(Name)

Engineer District 1  
(Title)

JAN 25 1954  
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: E. J. Taylor

Position: Area Prod. Supt.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. Mex.