DUPLICATION MEXICO OIL CONSERVATION COMMISSION	DECENVE
Santa Fe, New Mexico	OCT 21 1953
MISCELLANEOUS REPORTS ON WELLS	OIL CONSERVATION COMMISSION

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON
OF PLUGGING WELL	OPERATION	(Other)

Following is a report on the work done and the results obtained under the heading noted above at the .

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Galf Oil Corporation (Company or Operator)	Plaine-Knight 72
Contractor)	(Lease) Well No
T24-S., R37-E, NMPM.,	
The Dates of this work were as folows:	
Notice of intention to do the work (was not) submitted on Form	

and approval of the proposed plan (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 101 jts 3987' of 9-5/8" OD 40# & 36# J-55 SS casing ST&G Larkin guide shoe, 1 Baker float, 1 Hewce float & Howce DV tool at 967', 3 Weatherford centralisers & 12 scratchers from 3999' to 3849', set at 3999' & cemented in 2 stages w/1125 sacks cement. 1st stage w/550 4% Gel & 100 sacks Neat on bottom. Max pressure 600#. Plug pumped to 3909'. waited en cement 4 hrs & ran Howco temperature survey indicating top cement behind 9-5/8" easing at 2210'. Opened DV tool & cemented 2nd stage thru DV teol at 967' w/475 sacks 4% Gel Reg cement. Pumped plug to positive shut off close DV tool. Max pressure 300#.

After waiting over 36 hrs., test 9-5/8" casing & BOP w/1000# for 30 min, no drop in pressure. Deilled DV tool at 967", ran bit to 1000' & tested DV tool w/2000# for 30 min, no drop in pressure. Drilled cement from 3909' to 3999' & tested cement below casing shoe w/800# for 30 min, no drop in pressure.

Witnessed by. Glenn Stach	Gulf Oi	1 Corporation	Drilling Foreman
(Name)		(Company)	(Title)
Approved: OIL CONSERVATION CO	DMMISSION .	I hereby certify that the in to the best of my knowled Name	formation given above is true and complete ge.
Engineer District]	OCT 22 1953	Position. Area Brod. Representing. Gulf Of Address Box 2167.	

ter an			(Revi	form C-103) (sed 7/1/52)
	CATE to the las a report portant ope lations of th	EXICO OIL CONSERVATION CON Santa Fe, New Mexico LLANEOUS REPORTS OF e District Office, Oil Conservation Commissio on Beginning Drilling Operations, Results of rations, even though the work was witnesse are Commission. Indicate Nature of Report by Checking B	n, within 10 ders Andre work sport f test of lagent of the commission. See	ed is com- ng of well, additional
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	X	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
		and the results obtained under the heading		
Gulf Oil Corporatio	or Operator)		Plaine-Knight (Lease)	
Loffland Bros. Co.	tractor)	, Well No	in the	c 23 ,
		GF Pool,	Les	County.
The Dates of this work were as fold	ows:	September 25, 1953		
Notice of intention to do the work	: (111) (wa	s not) submitted on Form C-102 on	(Cross out incorrect words)	, 19,
and approval of the proposed plar				
		ACCOUNT OF WORK DONE AND RES		
Loffland Bros. Co. s	pudded]	8" hole September 25, 1953 a	t 9130 AN.	

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Witnessed by	Gulf Oil Corporation (Cempany)	Drilling Foreman (Title)
Approved: OIL CONSERVATION COMMISSION	I hereby certify that the to the best of my know Name	the information given above is true and complete spledge.
Engineer District 1 OCT 2	PositionAsstAr - 1953 RepresentingGult	Oil Cerperation