Submit 3 Copies to Appropriate

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103 Revisied 1-1-89

District Office

## OIL CONSERVATION DIVISION

P.O. Box 2088	
DISTRICT   Santa Fe, New Mexico 87504-2088	
P.O. Box 1980, Hobbs, NM 88240	
DISTRICT II	API NO. (assigned by OCD on New Wells)
P.O. Drawer Dd, Artesia, NM 88210	30-025-11209
DISTRICT III 1000 Rio Brazos Rd., Aztec, Nm 87410	5. Indicate Type of Lease
1000 Nib Blazos Rd., Aztec, Nm 8/410	STATE FEEX
	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	Valuation
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)	LILLIE
1. Type of Well;	
MARIA V	
WELL X WELL OTHER  2. Name of Operator	
ARCH PETROLEUM INC.	8. Well No.
3. Address of Operator	9. Pool name or Wildcat
10 DESTA DRIVE, SUITE 420E, MIDLAND, TX 79705	FOWLER ABO
Unit Letter D : 697 Feet From The NORTH Line and	560
Section 23 Township 24S Range	568 Feet From The WEST Line NMPM LEA COUNTY
10. Elevation(Show whether DF, RKB, RT, GR, etc.)	O/L NMPM LEA County
GL=3214' KB=3223'	
NOTION OF INTERMITED BOX to Indecate Nature of Notice, Report, or Other Da	
PERFORM REMEDIAL MODIL	REPORT OF:
TEMPORARIUM AND	ALTER CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.	PLUG AND ABAN.
PULL OR ALTER CASING CASING TEST AND CMT JOB	]
OTHER: Squeeze Upper	Yeso & Drinkard Perfs
Donomentoto to a	
12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
2/22/96 Set CICR @ 5084'. Squeeze perfs f/5130'-5596' w/371 sxs CI "C" cmt. Drill out cmt f/5079'-	
to 5084'. Test squeeze to 250#. Held ok for 15 minutes. Drill Old Research 250#.	
to 5084'. Test squeeze to 250#. Held ok for 15 minutes. Drill CICR & cmt to 6084'. Fished & milled junk F/6084' to 6391'. Squeeze perfs f/6210'-6320' w/55 sxs CI "C" cmt. Drill out cmt to 6339'. Test	
squeeze to 250# Held OK for 15 minutes. Drill and 3 CIRR To a circle Committee to 6339'. Test	
squeeze to 250#. Held OK for 15 minutes. Drill cmt & CIBP. Pushed CIBP to 6909'. Set CIBP @	
6880'. Dumped 2 sx cmt on top of CIBP. Perf F/6342', 6351', 6357', 6364', 6368', 6376', 6389', 6397',	
0400, 0417, 0429, & 6449 W/2 0.5" JHPF (13 feet total 26 holes), PIH w/2 2/0" CN 7"	
Edition Principle in the profile nipple, "FL22" seal connector, 202 its 2-3/8", 2'X 2-3/8", 8, 10'X 2, 2/9"	
Set pki @ 6527. Acidize W/total 200 gals 15% NEFE HCL. Swab back load &	well began flowing
Date 1st production was 3/13/96.	San visuality.
horobus a W. U. all	
hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNITURE Ballic Broaks TITLE PROD. ANALYST	DATE 3/ /
	DATE: 3/22/96
	TELEPHONE NO. 915/685-1961
ORIGINAL SIGNES OF ALERY SEXUON	
PPROVED BY DISTRICT OF APPROVAL, IF ANY:	DATE MAR 2 6 1996
TOTAL OF ACTIONAL, IF ANY	

171.

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