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Energy, Minerals and Natural Resources Departmer

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I													
Operator Arch Petroleum Inc.										Well API No. 30 - 025-11209			
Address													
777 Taylor St., Penthouse II-A, Reason (s) for Filling (check proper box)	Ft. Worth C	Jub 10w	/er, r	t. Wor		76102 X		(Please exp	olain)				
New Well	Change in Transporter of:						EFFECTIVE APRIL 1, 1994						
Recompletion Oil Dry Gas										,			
Change in Operator X	Casinghead Gas	.s	<u> </u>	Condensa	ate								
If change of operator give name and address of previous operator	Chevron U.	.S.A., Inc	e., P. (O. Box	. 1150,Mi	idland	l <u>, TX</u>	79702					
II. DESCRIPTION OF WELL	AND LEASE												
Lease Name	ease Name Well No. Pool Name,				ncluding Formation					Kind of Lease State, Federal or Fee	Lease No.		
Lillie	2 Fowler				· Upper Y	reso_	3	16680	13	tale, reuciai oi rec	'		
Location										····			
Unit LetterD	_ :	0697	Feet Fr	rom The	North	1	Line a	and	568	Feet From Th	e <u>West</u> Line		
Section 23 Township	24S	Range	3	37E			, NMI	PM,	<u> </u>	Lea	County		
III. DESIGNATION OF TRANS	SPORTER C			NATU	RAL GA	. <u>S</u>			<u></u>				
me of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											form is to be sent)		
Shell Pipeline Cor 020667 P. O. Box 2648, Houston, TX 77252										X 77252			
Name of Authorized Transporter of Casingle	iead Gas		v Gas		Addre	ess	(Give	e address to	which app	which approved copy of this form is to be sent)			
Sid Richardson C: rbon If well produces or or liquids,	Unit U		Twp.	Rge.	Is gas :	actually o	conne		When?		. Worth, TX 76102		
give location of tanks.		J	Iwp.	1160.	13 540 4	.Ciuany .	СОЩЬ	xteu ;	WIICH .				
70.11 1 1 1 1 1 1 1 1 1				<u>L</u>		Yes			<u></u>	Unknown			
If this production is commingled with that f IV. COMPLETION DATA	om any other lea	ase or pool,	give co	mmingli	ing order nu	ımber:							
IV. COMPLETION DATA	·····	Oil Well	Gas	Well	New Well	Worke	over	Deepen	Plugbacl	k Same Res'v	Diff Res'v		
Designate Type of Completion								Doopen.	11000	Samo Ros.	Dill Res v		
Date Spudded	Date Compl. Re	Ready to Prod.			Total Depth				P. B. T.	D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing 1	Depth			
Peforations									Depth C	Sain. a			
1010101010					Depui	asin; g							
HOLE SIZE		BING, CA								SA OVO			
HOLE SIZE CASING & TUBING SIZE						DEPTH :	<u>5E1</u>		├ ──	SACKS	CEMENT		
						 							
V. TEST DATA AND REQUES	T FOR ALL	OWABI	E						<u> </u>				
OIL WELL (Test must be after re	ecovery of total v			ınd must	be equal to	or exce					4 hours)		
Date First New Oil Run To Tank	Date of Test				Producing I	Method		(Flow, pump	p, gas lift,	etc.)			
Length of Test	Tubing Pressure	Tubing Pressure				ssure			Choke S	ize			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas - Mo	CF			
CI A CI YESTER Y	<u> </u>												
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Dista Cond	= zo+o/A	O ICT		10 :				
					Bbls. Condensate/MMCF				Gravity	of Condensate			
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)				Choke S	ize			
-									<u> </u>				
I hereby certify that the rules and regular							OIL	- CONS	SERV/	ATION DIVI	SION		
Division have been complied with and th			ove		·			-					
is true and complete to the best of my known		By Drig. Signed by Paul Keutz Geologist											
Kick Vandersles					By Drig. Signed by								
Signature					Title Geologist								
Rick Vanderslice Printed Name		r. Mgr.			Title				700		***		
3/31/94	Title (915)	685-1961											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

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