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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Lillie	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Fowler Upper Yeso	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER <u>D</u> <u>697</u> FEET FROM THE <u>North</u> LINE AND <u>568</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3222' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforated additional zone and</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7785' TD, 6170' PB.
Pulled rods, pump and tubing. Spotted 750 gallons of 15% NE acid at 5333'. Perforated 7" casing with 4, 1/2" JHPF at 5130-32', 5184-86', 5210-12', 5282-84' and 5332-34'. Ran 3-1/2" frac tubing and packer. Frac treated new perforations with 35,000 gallons of gel water containing from 0 to 2# sand per gallon and 2,000 gallons of 15% NE acid. Flushed with 51 barrels of brine water. ISIP 1000#; after 15 minutes 850#. Average treating pressure 3200#. AIR 27.7 bpm. Pulled frac tubing and packer. Ran 2-3/8" tubing. Swabbed and cleaned up and returned well to production. Well is now producing through 7" perforations from 5130' to 5596'.
acidized and frac treated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED
C. F. KALTEYER

SIGNED _____ TITLE Area Engineer DATE 1-21-72

APPROVED BY John Runyan TITLE _____ DATE JAN 24 1972

Geologist

CONDITIONS OF APPROVAL, IF ANY: