NO. OF COPIES RECEIVED	1	-1	4.4 1000
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISE	Form C-104
SANTA FE	REQUES ⁻	T FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE	 	AND HORES	WEIGE B B B
U.S.G.S.	AUTHORIZATION TO TR	CANSI OIL OIL AND NATURAL	_ GAS
OIL	+	JAN 18	11 42 AM 366
TRANSPORTER GAS			ा यह संत 00
OPERATOR	+		
I. PRORATION OFFICE			
Operator			
	Corporation		
Address			
Reason(s) for filing (Check proper	k 980, Kermit, Texas		
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry C	Gas T	Mark and Mark Mark & Ma
Change in Ownership		ensate Piesse cancer	Fowler Tubb-Drinkard allow
			The state of the s
If change of ownership give nat and address of previous owner	me		
and address of previous owner.	VIII (* 1		
I. DESCRIPTION OF WELL A	ND LEASE	5. 0 & Fowler	~ Wfper Yeso K-3987 Kind of Lease
Lease Name	Well No. Pool N		kind of Lease
Lillie	2 / T	wler Blinebry	State, Federal or Fee
Location		Fowler-Blinebry R-3	051
Unit Letter D ;	697 Feet From The North L	ine and 568 Feet Fro	m The West
Line of Section	, Township 2kg Range	MATANA MARANA	
Zime of beetien	, Township 248 Range	37E , NMPM,	County
I. DESIGNATION OF TRANSP	PORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter o			proved copy of this form is to be sent)
Shell Pipeline C	Corporation	P. O. Box 1910, M	dland. Texas
Name of Authorized Transporter o	of Casinghead Gas 🕎 💮 or Dry Gas 🦳	Address (Give address to which app	proved copy of this form is to be sent)
El Paso Natura		P. O. Box 1394, Ja	l, New Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	E 23 248 37E		1-15-66
If this production is commingled. COMPLETION DATA	d with that from any other lease or pool	, give commingling order number:	Not comingled
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Compl	letion = (X)	X	T. K
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
**	1-15-66	7784	6180
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth ,
Fowler	Blinebry	53861	53421
Perforations			Depth Casing Shoe
5596-538		ID CEMENTING DECORD	6883'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
18"	13 3/8" 48# H-40	338	SACKS CEMENT
11"	8 5/8" 32# J-55		385 ax
7 7/8"	7" 23# N-80	6883	2375 sx 200 sx
Tubing	2 3/8" 4.70# J-55	5342	200 82
7. TEST DATA AND REQUEST	T FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this d	lepth or be for full 24 hours)	
		Producing Method (Flow, pump, gas	ujt, etc.)
1-15-66 Length of Test	1-16-66 Tubing Pressure	Casing Pressure	Choke Size
			Choke 5126
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF - Gas-MCF
163	163	•	001
			394
	ake allowable effective 1-	15-66	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION
		ADDO	rakia di saliha di <u>L</u>
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED , 19	
above is true and complete to	the best of my knowledge and belief.	HÝ.	
	_	Programme and	, 15 m, f
nial all	7.7.1	TITLE	
AMIN ANK.	la Res	· 1	compliance with RULE 1104.
- Of the Off Pa	Signature) W. W. Whitak		owable for a newly drilled or deepened.
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Area Petroleum Engineer		All sections of this form must be filled out completely for allow-	
January 15, 1966 (Date)		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,	
		well name or number, or transporter, or other such change of condition.	
			st be filed for each pool in multiply
		completed wells.	