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NEW MEXICO OIL CONSERVATION COMMISSION

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JAN 16 11 42 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Lillie
3. Address of Operator P. O. Box 980, Kermit, Texas	9. Well No. 2
4. Location of Well UNIT LETTER D , 697 FEET FROM THE North LINE AND 568 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Fowler Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3223 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ **Plug Tubb-Drinkard & recomplete in Blinebry**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods & pump, installed BOP and pulled tubing. Set bridge plug on Wire line @ 6180' and dumped 2 sacks cement w/dump bailer. New PBTD 6170'. Perforated casing with 2 1/2" JHPF @ 5592-96'; 5566-70'; 5518-22'; 5466-70'; 5430-34'; and 5386-90'; by Wellex. Spotted 500 gal 15% NE acid, raised tubing to 5333' and let acid soak overnight. Broke down formation w/21 BO and fraced down casing w/33,500 gal gelled crude w/32,250# (20-40) SPG, 1250 gal DS-30 acid, 40 RCN ball sealer & 900# Mark II adomite in 6 stages, flushed with 190 BO. Max pres 3100#, AIR 28.8 BFM, 10 min SIP 1800#. Flowed well to recover load oil. After recovery of load oil, flowed 163 BO, 0 BW, 384 MCF gas in 24 hrs on OCC pot test in 12/64" ck end 10:30 A.M. 1-16-66, TP 1100#, CP 1600#, GOR 2360.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. M. Whitaker TITLE Area Petroleum Engineer DATE January 17, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: