DISTRIBUTION  SANTA FE    Los. o.   1	DISTRIBUTION			Form C-103	
1.   1.   2.   3.   3.   1.   3.   3.   3.   3.   3	1 2.0	T #0::	The State of	Supersedes Old	
1.   1.   2.   3.   3.   1.   3.   3.   3.   3.   3	SANTA FE	NEW MEXICO OIL CONSERVATION CO	DMMISSION C. C. B.	C-102 and C-103	}
OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  SO NOT USE TREE PROPERTY AND REPORTS ON WELLS  SO NOTICES TREE PROPERTY AND REPORTS ON WELLS  SO NOTICES TREE PROPERTY AND REPORTS ON WELLS  TO THE ACCOUNTY NOTICES AND REPORTS ON WELLS  THE ACCOUNTY NOTICES AND REPORTS ON THE ACCOUNTY NOTICES AND ACCOUNTY	FILE	JAN ]	11		
OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  SO NOT USE TREE PROPERTY AND REPORTS ON WELLS  SO NOTICES TREE PROPERTY AND REPORTS ON WELLS  SO NOTICES TREE PROPERTY AND REPORTS ON WELLS  TO THE ACCOUNTY NOTICES AND REPORTS ON WELLS  THE ACCOUNTY NOTICES AND REPORTS ON THE ACCOUNTY NOTICES AND ACCOUNTY	U.S.G.S.		39. W 25 11	5a. Indicate Type o	f Lease
SUNDRY NOTICES AND REPORTS ON WELLS  DO NOT HER THE PORT OF PROCESSES VALUE AND REPORTS ON WELLS  THE SAME OF STATEMENT OF PROCESSES VALUE AND REPORTS ON WELLS  Rease of Statement  Author of Copenions  Taille  P. O. Box 980, Kermit, Texas  4. Location of Copenions  The West Line, National 23 Townstate  The West Line, National 23 Townstate  The West Line, National 23 Townstate  Townstate  The West Line, National 23 Townstate  The West Line, National 24 Townstate  The West Line, National 25 Townstate  The West Line 25 Town	LAND OFFICE		79	State	Fee, 🛣
2. Name of Operator  CALF OLI Corporation  3. Address of Operator  F. O. Sax 980, Kermit, Texas  4. Location of Well  Line, Scriet.  23	OPERATOR			5. State Oil & Gas 1	
2. Name of Operator  CALF OLI Corporation  3. Address of Operator  F. O. Sax 980, Kermit, Texas  4. Location of Well  Line, Scriet.  23	SUNF	DRY NOTICES AND REPORTS ON WELLS			mm
2. Name of Operator  CALF OLI Corporation  3. Address of Operator  F. O. Sax 980, Kermit, Texas  4. Location of Well  Line, Scriet.  23	(DO NOT USE THIS FORM FOR F USE "APPLIC	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFER ATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	ENT RESERVOIR.		
Gulf Cil Corporation  7. Address of Operation  P. O. Box 980, Kermit, Texas  4. Location of Well  West  Line, Section  23  POWNERS  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SEMENTIAL WORK  CHARGE SLANG  CHARGE S	1.			7. Unit Agreement N	Vame
3. Address of Operator  P. O. Box 980, Kermit, Texas  4. Location of Woll  Delta and Pool, of Wildow Foundation of Wolf and Nature of Notice. Report of Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABILY ASABOON  PULL OF ALTERING CASING  PLUS AND ASABOON  PULL OF ALTERING CASING  CALIFORNIA WORK  CAMMER OF BLINE FOOL AND ASABOON  PULL OF ALTERING CASING  CAMMER OF BLINE FOOL AND ASABOON  PULL OF ALTERING CASING  CAMMER OF BLINE FOOL AND ASABOON  PULL OF ALTERING CASING  CAMMER OF BLINE FOOL AND ASABOON  PULL OF ALTERING CASING  CAMMER OF BLINE FOOL AND ASABOON  PULL OF ALTERING CASING  CAMMER OF BLILDE OF THE TOO.  Blinebry  10. Describe Proposed or Completed Operations (Closely state oil particul details, and give pertinent dates, including estimated date of stating any proposed works for RULE 1105.  Blinebry  11. Describe Proposed or Completed Operations (Closely state oil particul details, and give pertinent dates, including estimated date of stating any proposed works for RULE 1105.  Blinebry  12. County  Location Foundation  Foundation Foundation  FOUNDATION FOR ASABOON  ALTERING CASING  CAMMER DETAIL WORK  CAMMER DETAIL  CAMMER DETAIL WORK  CAMMER DETAIL WORK  CAMMER DETAIL WORK  CAMMER DETAIL  CAMMER DETAI	•	ration			ame
### North   10, Field and Fool, or Wilders   10, Wilde	3. Address of Operator			1 -	
15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:	4. Location of Well			10. Field and Pool,	
15. Elevation (Show whether DF, RT, GR, etc.)  12. County  323 KB  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SEMEDIAL WORK  TEMPORABLY ABANDON  PULC AND ABANDOMMENT OF THE TEMPORAL COMMINER CRILLING DAME.  OTHER PULC TOOL OF THE TEMPORAL COMMINER CRILLING DAME.  OTHER PLAD COMMINER CRILLING DAME.  OTHER PLUE TYPE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Pulled rods & pump, installed BOP and pulled tubing. Set bridge plug on Wire line @ 6180' and dumped 2 sacks cement v/dump bailer. New PBTD 6170'. Performated casting with 2½" JHPF @ 5592-96'; 5566-70'; 5\$18-22'; 5466-70'; 5430-34'; and 5386-90'; by welex. Spotted 500 gal 15%  Escald, raised tubing to 5333' and let acid soak overnight. Broke down formation v/21 BO and raced down casing w/33,500 gal gelled crude v/32,250# (20-40) BPG, 1250 Bl Ds-30 sacid, 40 RCN  all sealer & 900# Mark II adomite in 6 stages, flushed with 190 BO. Max pres 3100#, AIR 28.8  IFM, 10 min SIP 1800#. Flowed well to recover load oil. After recovery of load oil, flowed 163  19, 10 M J Her gas in 24 hrs on OCC pot test in 12/64" ck end 10:30 A.M. 1-16-66, TP 1100#, P 1600#, GCR 2360.	UNIT LETTER D	697 FEET FROM THE North	568 FEET FROM	Fowler I	linebry
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  CHANGE PLACE  TREMORARILY ABANDON  PULL OR ATTER CASING  PLUE AND ARABDON  PULL OR ATTER CASING  CHANGE PLACE  The Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Pulled rods & pump, installed BOP and pulled tubing. Set bridge plug on Wire line @ 6180'  and dumped 2 sacks cement w/dump bailer. New PBTD 6170'. Perforated casing with 2½" JHPF @ 652-96'; 5566-70'; 5518-22'; 5466-70'; 5430-34'; and 5386-90'; by Welex. Spotted 500 gal 15%  Exactld, raised tubing to 5333' and let acid soak overnight. Broke down formation w/21 BO and reaced down casing w/33,500 gal gelled crude w/3,250# (20-40) SPG, 1250 gal D8-30 acid, 40 RCN wall sealer & 900# Mark II adomite in 6 stages, Tushed with 190 BO. Max pres 3100#, AIR 28.8  IFM, 10 min SIF 1800#. Flowed well to recover load oil. After recovery of load oil, flowed 163 NO, 0 BW, 344 MCF gas in 24 hrs on OCC pot test in 12/64" ck end 10:30 A.M. 1-16-66, TP 1100#, P 1600#, GCR 2360.	THE West LINE, SEC	rion 23 245 RANGE			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PREFORM REMEDIAL WORK  TEMPORABILY ABANDON  PULL OR ALTER CASING  PULL OR ALTER CASING  CHANGE PLANS  CHANGE PLANS  THE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed and dumped 2 sacks cement w/dump beatler. New PBTD 6170'. Perforated casing with 2½" JHPF @ 1592-96'; 5566-70'; 5518-22'; 5466-70'; 5430-34'; and 5386-90'; by Wellex. Spotted 500 gal 15% Estaid, raised tubing to 5333' and let acid soak overnight. Broke down formation w/21 BO and reaced down casing w/33,500 gal gelled crude w/32,250# (20-40) SPG, 1250 gal D8-30 acid, 40 RCN all sealer & 900# Mark II adomite in 6 stages, flushed with 190 BO. Max pres 3100#, AIR 28.8  IFM, 10 min SIP 1800#. Flowed well to recover load oil. After recovery of load oil, flowed 163 NP, 19160#, GCR 2360.	mmmmm				
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULLO ARLER CASING  CHANGE PLANE C			·.)	N	
PULL OR ALTER CASING  OTHER PLOSE TO S.  PULL OR ALTER CASING  PULL OR ALTER CASING  OTHER PLOSE THE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Pulled rods & pump, installed BOP and pulled tubing. Set bridge plug on Wire line @ 6180' and dumped 2 sacks cement w/diump batler. New PBFD 6170'. Perforated casing with 2½ JHFF @ 1592-96'; 5566-70'; 5518-22'; 5466-70'; 5430-34'; and 5386-90'; by Welex. Spotted 500 gal 15% BE acid, raised tubing to 5333' and let acid soak overnight. Broke down formation w/21 BO and raced down casing w/33,500 gal gelled crude w/32,250# (20-40) SPG, 1250 gal DB-30 acid, 40 RCN all scaler & 900# Mark II adomite in 6 stages, flushed with 190 BO. Max pres 3100#, AIR 28.8 BMM, 10 min SIP 1800#. Flowed well to recover load oil. After recovery of load oil, flowed 163 BO, 0 BW, 384 MCF gas in 24 hrs on OCC pot test in 12/64" ck end 10:30 A.M. 1-16-66, TP 1100#, PP 1600#, GOR 2360.	Check	Appropriate Box To Indicate Nature of Not	ice. Report or Oth	er Data	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
TEMPORARILY ABANDON PULL OR ALTER CASING  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  COMMERCE DRILLING OFFS.  CASING FEST AND CEMENT 368  OTHER Plug Tubb-Drinkard & recomplete in X  Blinebry  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.  Pulled rods & pump, installed BOP and pulled tubing. Set bridge plug on Wire line @ 6180' and dumped 2 sacks cement w/dump bailer. New PBTD 6170'. Perforated casing with 2½" JHFF @ 1592-96'; 5516-70'; 5518-22'; 5466-70'; 5430-34'; and 5366-90'; by Welex. Spotted 500 gal 15% acid, raised tubing to 5333' and let acid soak overnight. Broke down formation w/21 BO and raced down casing w/33,500 gal gelled crude w/32,250# (20-40) SPG, 1250 gal DS-30 acid, 40 RCN all sealer & 900# Mark II adomtte in 6 stages, flushed with 190 BO. Max pres 3100#, AIR 28.8  IFM, 10 min SIP 1800#. Flowed well to recover load oil. After recovery of load oil, flowed 163 io, 0 BM, 394 MCF gas in 24 hrs on OCC pot test in 12/64" ck end 10:30 A.M. 1-16-66, TP 1100#, PP 1600#, GCR 2360.	NOTICE OF	INTENTION TO:			
TEMPORARILY ABANDON PULL OR ALTER CASING  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  COMMERCE DRILLING OFFS.  CASING FEST AND CEMENT 368  OTHER Plug Tubb-Drinkard & recomplete in X  Blinebry  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.  Pulled rods & pump, installed BOP and pulled tubing. Set bridge plug on Wire line @ 6180' and dumped 2 sacks cement w/dump bailer. New PBTD 6170'. Perforated casing with 2½" JHFF @ 1592-96'; 5516-70'; 5518-22'; 5466-70'; 5430-34'; and 5366-90'; by Welex. Spotted 500 gal 15% acid, raised tubing to 5333' and let acid soak overnight. Broke down formation w/21 BO and raced down casing w/33,500 gal gelled crude w/32,250# (20-40) SPG, 1250 gal DS-30 acid, 40 RCN all sealer & 900# Mark II adomtte in 6 stages, flushed with 190 BO. Max pres 3100#, AIR 28.8  IFM, 10 min SIP 1800#. Flowed well to recover load oil. After recovery of load oil, flowed 163 io, 0 BM, 394 MCF gas in 24 hrs on OCC pot test in 12/64" ck end 10:30 A.M. 1-16-66, TP 1100#, PP 1600#, GCR 2360.			<del></del>		
Pull of Alter Casing  OTHER  The Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rulletros.  Pulled rods & pump, installed BOP and pulled tubing. Set bridge plug on Wire line @ 6180' and dumped 2 sacks cement w/dump bailer. New PBTD 6170'. Perforated casing with 2½" JHPF @ 592-96'; 5566-70'; 5518-22'; 5466-70'; 5430-34'; and 5366-90'; by Welex. Spotted 500 gal 15% acid, raised tubing to 5333' and let acid soak overnight. Broke down formation w/21 BO and raced down casing w/33,500 gal gelled crude w/32,250# (20-40) SPG, 1250 gal D8-30 acid, 40 RCN all sealer & 900# Mark II adomite in 6 stages, flushed with 190 BO. Max pres 3100#, AIR 28.8 IFM, 10 min SIP 1800#. Flowed well to recover load oil. After recovery of load oil, flowed 163 D, 0 BW, 384 MCF gas in 24 hrs on OCC pot test in 12/64" ck end 10:30 A.M. 1-16-66, TP 1100#, P 1600#, GCR 2360.	=	PLUG AND ABANDON REMEDIAL WORK		ALTERING	CASING
Pulled rods & pump, installed BOP and pulled tubing. Set bridge plug on Wire line @ 6180' and dumped 2 sacks cement w/dump bailer. New PBTD 6170'. Perforated casing with 2½" JHPF @ 552-96'; 5566-70'; 5518-22'; 5466-70'; 5430-34'; and 5366-90'; by Welex. Spotted 500 gal 15% E acid, raised tubing to 5333' and let acid soak overnight. Broke down formation w/21 BO and raced down casing w/33,500 gal gelled crude w/32,250# (20-40) BPG, 1250 gal D8-30 acid, 40 RCN all sealer & 900# Mark II adomite in 6 stages, flushed with 190 BO. Max pres 3100#, AIR 28.8 IFM, 10 min SIP 1800#. Flowed well to recover load oil. After recovery of load oil, flowed 163 BO, 0 BW, 384 MCF gas in 24 hrs on CCC pot test in 12/64" ck end 10:30 A.M. 1-16-66, TP 1100#, P 1600#, GCR 2360.	<b>├</b> ─┤			PLUG AND	ABANDONMENT
Blinebry  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1703.  Pulled rods & pump, installed BOP and pulled tubing. Set bridge plug on Wire line @ 6180' and dumped 2 sacks cement w/dump bailer. New PBTD 6170'. Perforated casing with 2½" JHPF @ 592-96'; 5566-70'; 5518-22'; 5466-70'; 5430-34'; and 5386-90'; by Welex. Spotted 500 gal 15% acid, raised tubing to 5333' and let acid soak overnight. Broke down formation w/21 BO and raced down casing w/33,500 gal gelled crude w/32,250# (20-40) SPG, 1250 gal DS-30 acid, 40 RCN all sealer & 900# Mark II adomite in 6 stages, flushed with 190 BO. Max pres 3100#, AIR 28.8 IFM, 10 min SIP 1800#. Flowed well to recover load oil. After recovery of load oil, flowed 163 IFM, 10 min SIP 1800#. Flowed well to recover load oil. After recovery of load oil, flowed 163 IFM, 10 min SIP 1800#. Flowed well to recover load oil. After recovery of load oil, flowed 163 IFM, 10 min SIP 1800#. Flowed well to recover load oil. After recovery of load oil, flowed 163 IFM, 10 min SIP 1800#. Flowed well to recover load oil. After recovery of load oil, flowed 163 IFM, 10 min SIP 1800#. The same in 24 hrs on OCC pot test in 12/64" ck end 10:30 A.M. 1-16-66, TP 1100#, IFM 1600#, GOR 2360.	TOTAL ON ALTER CASING			a Immoor & br	tain 🙃
Pulled rods & pump, installed BOP and pulled tubing. Set bridge plug on Wire line @ 6180' and dumped 2 sacks cement w/dump bailer. New PBTD 6170'. Perforated casing with 2½" JHFF @ 592-96'; 5566-70'; 5518-22'; 5466-70'; 5430-34'; and 5386-90'; by Welex. Spotted 500 gal 15% E acid, raised tubing to 5333' and let acid soak overnight. Broke down formation w/21 BO and raced down casing w/33,500 gal gelled crude w/32,250# (20-40) SPG, 1250 gal D8-30 acid, 40 RCN all sealer & 900# Mark II adomite in 6 stages, flushed with 190 BO. Max pres 3100#, AIR 28.8 FM, 10 min SIP 1800#. Flowed well to recover load oil. After recovery of load oil, flowed 163 NO, 0 BW, 334 MCF gas in 24 hrs on OCC pot test in 12/64" ck end 10:30 A.M. 1-16-66, TP 1100#, P 1600#, GOR 2360.	OTHER			ta a recompte	Y Y
Pulled rods & pump, installed BOP and pulled tubing. Set bridge plug on Wire line @ 6180' and dumped 2 sacks cement w/dump bailer. New PBTD 6170'. Perforated casing with 2½" JHFF @ 592-96'; 5566-70'; 5518-22'; 5466-70'; 5430-34'; and 5386-90'; by Welex. Spotted 500 gal 15% E acid, raised tubing to 5333' and let acid soak overnight. Broke down formation w/21 BO and raced down casing w/33,500 gal gelled crude w/32,250# (20-40) SPG, 1250 gal DS-30 acid, 40 RCN all sealer & 900# Mark II adomite in 6 stages, flushed with 190 BO. Max pres 3100#, AIR 28.8 FM, 10 min SIP 1800#. Flowed well to recover load oil. After recovery of load oil, flowed 163 NO, 0 BW, 384 MCF gas in 24 hrs on OCC pot test in 12/64" ck end 10:30 A.M. 1-16-66, TP 1100#, P 1600#, GOR 2360.			•		
N/ N/ N/2-L	nd dumped 2 sacks ceme: 592-96'; 5566-70'; 551	nt w/dump bailer. New PBTD 6170'. 3-22'; 5466-70'; 5430-34'; and 5386	Perforated car-90': by Welex	sing with 21"	e @ <b>618</b> 0'
DATE	raced down casing w/33 all sealer & 900# Mark FM, 10 min SIP 1800#. : 10, 0 BW, 384 MCF gas i	to 5333' and let acid soak overnigh, 500 gal gelled crude w/32,250# (20 II adomite in 6 stages, flushed wiflowed well to recover load oil. A	t. Broke down -40) SPG, 1250 th 190 BO. Maj fter recovery o	formation w/ gal DS-30 ac pres 3100#, of load oil.	0 gal 15% 21 BO and id, 40 RCN AIR 28.8 flowed 163
	raced down casing w/33 wall sealer & 900# Mark NFM, 10 min SIP 1800#. NO, 0 BW, 384 MCF gas in NP 1600#, GOR 2360.	to 5333' and let acid soak overnigh, 500 gal gelled crude w/32,250# (20 II adomite in 6 stages, flushed wiflowed well to recover load oil. An 24 hrs on OCC pot test in 12/64"	t. Broke down -40) SPG, 1250 th 190 BO. Mar fter recovery o	formation w/ gal DS-30 ac c pres 3100#, of load oil, .M. 1-16-66,	O gal 15% 21 BO and 1d, 40 RCN AIR 28.8 flowed 163 TP 1100#,
	raced down casing w/33 wall sealer & 900# Mark NFM, 10 min SIP 1800#. NO, 0 BW, 384 MCF gas in NP 1600#, GOR 2360.	to 5333' and let acid soak overnigh, 500 gal gelled crude w/32,250# (20 II adomite in 6 stages, flushed wiflowed well to recover load oil. An 24 hrs on OCC pot test in 12/64"	t. Broke down -40) SPG, 1250 th 190 BO. Mar fter recovery o	formation w/ gal DS-30 ac c pres 3100#, of load oil, .M. 1-16-66,	O gal 15% 21 BO and 1d, 40 RCN AIR 28.8 flowed 163 TP 1100#,

CONDITIONS OF APPROVAL, IF ANY: