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HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
DEC 22 11 08 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Lillie
3. Address of Operator P. O. Box 980, Kermit, Texas	9. Well No. 2
4. Location of Well UNIT LETTER D 697 FEET FROM THE North LINE AND 568 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Fowler
15. Elevation (Show whether DF, RT, GR, etc.) 3223 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug Tubb-Drinkard & complete in Blinebry <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to plug the Tubb-Drinkard formation by setting a cast iron bridge plug at 6280' on wire line and dumping 2 sacks of cement on top of bridge plug with bailer. The Blinebry formation will be perforated from 5386-90, 5430-34, 5466-70, 5518-22, 5566-70, and 5592-96 with 2-1/2" jet holes per foot. The Blinebry will be fraced with 36,000 gallons of gelled oil and 36,000 pounds 20-40 mesh sand in six stages using ball sealers. Return well to production and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Swannack TITLE Area Production Manager DATE December 21, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: