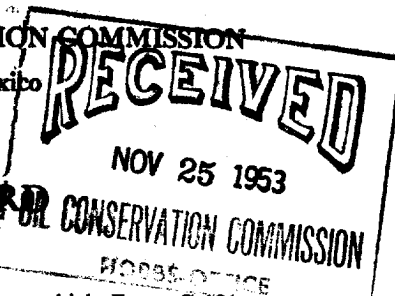


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

(Company or Operator)

Lillie

(Lease)

Well No. 2, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 23, T. 24-S, R. 37-E, NMPM.Undesignated Pool, Lee County.Well is 697 feet from North line and 568 feet from West lineof Section 23. If State Land the Oil and Gas Lease No. is -Drilling Commenced April 8, 19 53. Drilling was Completed September 19, 19 53.Name of Drilling Contractor Loffland Bros. Co.Address 1005 Electric Bldg., Ft. Worth 2, TexasElevation above sea level at Top of Tubing Head 3221'. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 6210' to 6285' No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	84#	New	325'				
8-5/8"	28# & 32#	New	3572'				
7"	23# & 26#	New	6869'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	338'	385	Howco		
11"	8-5/8"	3585'	2375	Howco		
8-3/4"	7"	3883'	350	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 4000 gals 15% NE acid by Cardinal Chemical Co. 6320'-6210'.Result of Production Stimulation Swabbed 85 bbls oil, 61 bbls water thru 2-3/8" tubing wide open.Swabbed 36 bbls oil, 55 bbls water thru 2-3/8" tubing wide open.Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8391 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 4, 1953

OIL WELL: The production during the first 24 hours was 557 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37.5

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 970'	T. Devonian. 7070'	T. Ojo Alamo
T. Salt	T. Silurian. 8248'	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates. 2515'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres. 3730'	T. Granite	T. Dakota
T. Glorieta. 4825'	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs. 5860'	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
SEE ATTACHED SHEET							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 23, 1953

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name B. F. Toke

Position or Title Area Prod. Supt.