	(Revised 7/1/52)
Santa Fe, New Mexico	1 March 2015-10
MISCELLANEOUS REPORTS ON WELLS	APR 27 1953

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work the effect is com-ed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shurony and the submit operations even though the work was witnessed by an agent of the Commission of additional pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shures, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	x	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

April 27, 1953 Hobbs, New Mexico

(Place)

(Form C-103)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation	Lillie			
(Company or Operator)	(Lease)			
Leffland Brothers Company	., Well No			
(Contractor)	, , , , , , , , , , , , , , , , , , ,			
T. 24-S., R. 37-E., NMPM., Undesignated	Pool,County.			
The Dates of this work were as folows: April 23 - 25, 1953				

and approval of the proposed plan (**** (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 82 joints 3572' of 8-5/8" OD 32# J-55 SS Casing. Set and cemented at 3585' in 2 stages thru HOWCO DV tool at 3192'. 1st stage cemented w/125 sacks regular Neat Lonestar, plug pumped to 3494'. Maximum pressure 600#. Commented 2nd stage w/2250 sacks 4% Gel Portland Lonestar cement. Flug pumped to 3192'. Maximum pressure 1200#. Coment circulated approximately 5 sacks.

After waiting over 30 hours drilled plug in HOWCO DV tool at 3192' & tested casing & DV tool w/1000# water pressure for 30 minutes. There was no drop in pressure. Drilled coment plug from 3492' to 3585', tested cement below casing shoe w/1000# pressure for 30 minutes, there was no drop in pressure.

After approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead.

Witnessed by	Gulf Oil	Corporation	Drilling Foreman
(Name)	(0	Company)	(Title)
Approved: OIL CONSERVATION COMMISSION		I hereby certify that the information to the best of my knowledge.	ation given above is true and complete
Dil & Gas Inspecior	2 7 1953	Position	
(Title) (Date)		Hobbs, New Mexico