COUNTY 1EA	<b>D</b> 1		Owwo	•
OPR CULE OIL CORF.	Fowler	ST	ATENM MN 11	209
2 Lillie			M/	٩P
<u>Sec 23, R-24-3, R-37</u> 697' FNL, 568' FWL o	-E f Sec		CO-0	RD
Re-Cmp 1-21-72	T	CLASS	OWDE .	393N
CSG & SX. TUBING 13 3/8" at 338' w/385 sx 8 5/8" at 3585' w/2375 cm	FORMATION	DATUM	FORMATION	DATUN
7' <i>at</i> 6883' w/200 sx.				
LOGG EL GR RA IND HC A				
(UDDET Saco) Parts 1200 -	TD 8391'; P	BD 6170'		

**76.**1

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(Upper Seco) Perfs 5130-5596' NO NEW POTENTIAL.

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DATE	PROP DEPTH 6170 TYPE WO

	F.R.C. 2-3-72; Opr's Elev. 3222' GL
	" "" " " V (UDBer Voea)
	(Grig.(comp 11-5-53 thru (Grickard) Perf) 6210-6320' OFD 82011 Crickard) Perf
	1-15-66 thru (Opper Yeso) Ferfs 5386-5596', OTL 8391', OFB 6170')
1	
	TD 8391'; PBD 6170'; COMPLETE
	Perf (Upper Yeso) 5130-32', 5184-86',
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	(130 - 5334) 35 000 mm $(1 - 5)$
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OPR CULF OIL CORPORATION	L		ма	\P
<u>         2     Lilli -</u>				
Sec. 23, T-24-5, F-3	11 av <u>P</u>		CO-0	RD
697' FNL 354 FW2	E Se			
<u>Re-Spd 1-6-66</u>		CLASS	SEN OF E	-
<u>Re-Cmp 1-15-66</u>	FORMATION	DATUM	FORMATION	DATUN
CSG & SX - TUBING				
13 3/8" 338' 385 8 5/8" 3583' 2035 7" 6883' 200 Logs el gr ra ind ho a				
	12 839-1	T773	•	
IP Blinebry Faris 5386-5 hr test thru 12/600 the.	596' ()65 5 (F - 1160) 5	-0FI. P F 1600#,	dia pased op WR 2360.	1 24
Reproduction rights	nd publication prohibite reserved by Williams &	d by subscribers Lee Scouting S	' agreement. ervice, Inc.	
CONT.		PROP DEPTH		PE WO

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1-31-66

F.F. O. WAS

(Orige - np they Berne Les Fato Berts 6210-6520', COD 8391', CPAD FLA ') ID 8391', PED 61 3', COPERAD. Set 3F @ F180' S FR ( 6) % / enert Pert (Slipebry 1986 90', 3190-11', 3-66-70', 2518-21', 3566-0', 5392-96', 9/2 SPF Ac (5580-3995') 300 gate. Frac (3986-3956') 335-00 gate. sć.

NEW MEXICO OIL CONSERVATION COMMISSION	
WELL LOCATION AND ACREAGE DEDICATION PLAT	) ~

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Form C-102 S=persede: C-128 Effective 1-1-65

	and the second sec	WELL LOCATION	AND ACREAGE DEDICA	TION PLATES OFF	Sypersedet. C Effective 1-1-
ator	.1.4		Lease	· · · 9 r.	Wei No.
Letter	Section	Township	Range	County	AM ISC 2
D	23	24-S	37-E	Lea	00
al Footage La	ocation of Well:	line line			
nd Level Elev		1110	and <b>568</b> feet	from the WEST	line Dedicated Acreage:
3223 KI	3	Blinebry	Fowler		<b>80</b> Ac
. If more			t well by colored pencil or well, outline each and ider		-
If answer this form	No If is "no," list th if necessary.) bble will be assig	answer is "yes," type e owners and tract d answer to the well until	is dedicated to the well, h poling.etc? pe of consolidation escriptions which have act all interests have been co dard unit, eliminating such	tually been consolid	AIBLE
sion.					
					CERTIFICATION
$\odot$				tained he	ertify that the information co ein is true and complete to t knowledge and belief.
an a	 			Position	1. Mhitaki
	   			Area Eng Company Guif Oil Date	Corporation
	<u> </u>		1	January	20, 1966
	           			shown on a notes of c under my s is true ar	certify that the well location his plat was plotted from fie- ctual surveys made by me of upervision, and that the sam d correct to the best of m and belief.
	ł			Date Surveye	
	1		1		d
				Registered P and/or Land	rofessional Engineer