NUMBER OF COP S RECEIVED						
FILE						
U.S.G.S.		1	-+			
LAND OFFICE		 				
TRANSPORTER	OIL	1				
	GAS	1	1			
PRORATION OFFI	E	1	-+			
		+				

(Form C-104)
Revised 7/1/57

REIDI EST FOR (OIL) - (GAS) ALLOWARDER

	TOPPE PAR
1000 -	New Weir
1962 DEC	Recompletion
_	E's Ass

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or this will be assigned to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				on the reported on 13.023 pria at		exas	December	4, 1962 (Date)
WE ARE	HERE	BY R	EQUEST	ING AN ALLOWABLE FOR	A WELL KN	IOWN AS:		•
Gulf	Oil Co	rpor	ation	Plains Knight	Well No.	3 in	NW .	, SW .,
(C	Company	or Op	erator)	(Lease)	,	Uppa	······································	4/4
L. Finds 1	Letter	., Sec.	23	24-S R 37-E	, NMPM.,	Fowler/Y Pad	ldock	Posi
_								
			ocation:	County. Date Spudded 3225	Total	Depth 7668 !	PBTD	4940
ו מ	C B	В	BIA	Top Oil/Gas Pay 4839	Name o	of Prod. Form.	Paddoc	k
		Б	A	PRODUCING INTERVAL -				
E	F	G	H	Perforations 4839-	¥ ¹ 5			
_	- 1	. •	1 **	Open Hole None	D e pth Casino	Shoe 7667	Depth Tubing	4803
				OIL WELL TEST -				4003
L	K	J	I	***************************************				Choke
0	1			Natural Prod. Test:	bbls.oil,	bbls water in	hrs,	min. Size
M	-		 	Test After Acid or Fracture T				
M	N	0	P	load oil used):bbls				
i				GAS WELL TEST -				min. Size
			<u></u> 3					
	(FOOTAGE	E)		- Natural Prod. Test:	MCF/Da	y; Hours flowed	Choke S	ize
			ating Recor	rd Method of Testing (pitot, bac				
Size	Fee	et	Sax	Test After Acid or Fracture T				
4							Day; nours i	lowed
<u>13-3/8</u>	294	2	325	Choke Size 1/2 Method cf	lesting: C	-122		
0 - 10				Acid or Fracture Treatment (Gi	ve amounts of m	naterials used, suc	h as acid w	otor oil and
8-5/6	378	2	900	sand): 1000 gal 15% 1	Œ			iter, orr, and
5-1/2	765	,	000	Casing Tubing	Date first r	new	····	
2-1/5	765	}	200	Casing Tubing Press. Press.	oil run to t	tanks	····	
In	100			Cil Transporter		·		
2-3/8	480	1		Gas Transporter El Paso	Natural Ga	s Company		
marks:		•••••	· ••••••••••••••••••••••••••••••••••••			,		
						1 1 10 11 /		7.
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I hereb	y certif	y that	t the infor	rmation given above is true and	l complete to th	he best of my know	vledge.	
						Oil Corporation	-	
•					TV	Company or Or		
OI	LCON	SERV	/AZTON	CØMMISSION B	y: ///	11. //1/hi	To Ken	
7				D D	y i	Signature)	u.v <u>u.</u>)	
	//	$\mathscr{K}_{\mathbb{Z}}$	/ /	////~	itle Area I		•	
ا.بروروس)٠٠٠٠		······································		Т		Communications re	marding well	to:
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Address P. O. Box 980. Kermit. Texas