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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office 1002 APR 25 AM 9:35 Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address P. O. Box 980, Kermit, Texas			
Lease Plains Knight	Well No. 3	Unit Letter L	Section 23	Township 24S	Range 37E		
Date Work Performed 4-6 to 24 - 62	Pool Fowler-Paddock			County Lee			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work **Plug Back**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran GR-N log 4700-5700' and cement bond log 3800-6100', perforated 5-1/2" casing @ 5060' & 4650' w/3 JHPT, ran CI cement retainer set @ 5020', set tubing in cement retainer and circulated 60 bbls water behind casing, followed w/125 sacks regular neat cement behind casing from 4650-5020', pulled 2 jts tubing and reversed out 20 sacks cement, CI w/o cement. Perforated 5-1/2" casing (4839-45) w/4 5/8" JHPT. Ran tubing and Baker Model "R" pack set @ 4803'. Acidized perforations w/1000 gal 15% NE acid, TP 1700#, CP 1200#, average injection rate 1/2 bbl per min. After load water and acid residue was recovered, well flowed 0 bbls oil, 4 bbls water, 2-3/8" tbg, 15/64" ck, GV 366 MCF, in 24 hrs. Well closed in waiting on gas connection. Plug back depth 4940'.

Witnessed by M. O. Daugherty	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

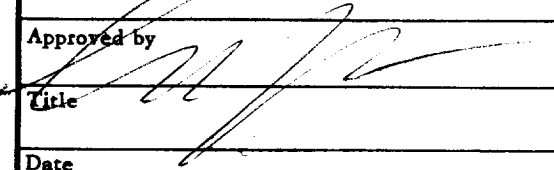
D F Elev. 3225' GL	T D 7668	P B T D 7660	Producing Interval 7410-7625	Completion Date 9-23-53
Tubing Diameter 2-3/8"	Tubing Depth 7632	Oil String Diameter 5-1/2	Oil String Depth 7667	
Perforated Interval(s) 7410-7530', 7550-7625'				
Open Hole Interval None		Producing Formation(s) Silurian		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	8-9-61	trace		514	- Well closed in	
After Workover	4-23-62	0	366	4	-	366

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name M. M. Whitaker
Title	Position Area Engineer
Date	Company Gulf Oil Corporation