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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation			Address 1001 GUT 4 M 8 54 P. O. Box 766, Kermit, Texas		
Lease Plains-Knight	Well No. 3	Unit Letter L	Section 23	Township T-24-S	Range R-37-E
Date Work Performed 7-26 to	Pool Fowler-Drinkard			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran GR-N log 7400-4600', set Baker CI BP @ 7334' and capped w/10' cement. Perforated Drinkard Pay 6188-92', 6196-6200' & 6212-16' w/2 JHPF. Acidized w/750 gal 15% NE, brakedown @ 3400#. Well kicked off w/swab & flowed 305 BW thru 2-7/8" tbg, 10 hrs. Found casing leak @ 4343' and squeezed w/150 sack cement @ 1400#, drilled cement to 4398' and tested w/1000# for 30 min, OK. Acidized w/750 gal, 15% NE, treating press 3450#, AIR 1.5 BPM. Swabbed 49 BW & 5 BO, well swabbed dry. Acidized w/3000 gal 15% NE, treating press 3700#, AIR 4 BPM, swabbed 75 BW & trace oil in 3-1/2 hrs.

Well closed in. Evaluating possible Blinberry completion.

Witnessed by M. O. Daugherty	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3225' GL	T D 7668'	P B T D 7660'	Producing Interval 7410-7625'	Completion Date 9-23-53
Tubing Diameter 2-3/8"	Tubing Depth 7632'	Oil String Diameter 5-1/2"	Oil String Depth 7667'	

Perforated Interval(s)
7410-7530', 7550-7625'

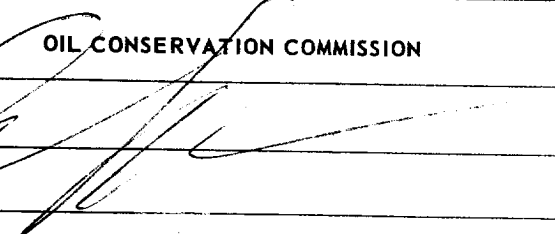
Open Hole Interval	Producing Formation(s) Silurian
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-21-61	9		230	-	-
After Workover	8-9-61	Trace		514	-	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name M. M. Whitaker
Title	Position Area Engineer
Date	Company Gulf Oil Corporation