			Form C-103
NEW MEXICO OIL CONS	ERVATION C	OMMISSION and	(Revised 3-55)
		W/ BILLS	-
(Submit to appropriate District Offi	ce as per Con	nmission Rule, l	106)
20) (B ) ) W			<i>10 3 €</i> <b>23</b>
COMPANY Gulf Oil Corporation (Ad	Box 2167, H dress)	obbs, New Merice	an a
LEASE Plains Knight WELL NO.	<u>3</u> UNIT_	L S 23 T	24-5 R 37-E
DATE WORK PERFORMED Mar. 12 - Ap	<b>r. 1 '5</b> 00L	Fowler Fussels	Man
This is a Report of: (Check appropriate	block)	Results of Tes	t of Casing Shut-off
Beginning Drilling Operations	x	Remedial Work	ς
Plugging		Other	
Detailed account of work done, nature an	d quantity of	materials used	and results obtained
Plugged back to shut off water as follows:		ILIAICI LAIS USEU (	and results obtained.
1. Palled rods & 2-7/8" tbg. Ran coll	ar locator &	perf log 7575-737	51.
plug. Top cement 7532'.			-
3. Ran 7380' 2-7/8" tog with pin colla	r on bottom s	et at 7390". Bak	ter Model D
compensating mechanical tbg anchor 4. Lowered tbg to 7528'. Spotted 500	set at 7377'. gals MA & was	Swebbed and tea and Same as a set of the	ited. 
Squeezed acid into formation. IR 1	. bpm. CP 2600	-750#. Raised t	bg & set at
7390'. Swabbed trace oil, 405 bbls 5. Palled tbg & anchor. PB 7532-7518'	water in 24 ]	1011 <b>28.</b> hurdmand to do 2 d	
each dump with 500#.	armi co Reito	In oround on TH X d	ntelented
6. Report 52" cog 7518-7410' with 1, 1	/2" JHPF. Set	t tbg at 7512'.	Spotted & washed
	/2" JHPF. Set MA. Squeezed	t tbg at 7512'. acid into format	Spotted & washed ion down thg.
6. Reperf 52" csg 7518-7410' with 1, 1 csg perfs 7518-7410' with 500 gels	MA. Squeezed	acid into format	Spotted & washed ion down tbg. Pay 7410-7530'.
<ul> <li>6. Reperf 51" csg 7518-7410' with 1, 1 csg perfs 7518-7410' with 500 gals IR 2 bpm. TP 1500-0#.</li> <li>7. Ran reds &amp; pump. Returned well to FILL IN BELOW FOR REMEDIAL WORK</li> </ul>	MA. Equessed	acid into format PBTD 7532'.	don down tbg.
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<ul> <li>6. Reperf 5<sup>1</sup>/<sub>2</sub> esg 7518-7410' with 1, 1 esg perfs 7518-7410' with 500 gals IR 2 bpm. TP 1500-0#.</li> <li>7. Ran reds &amp; pump. Returned well to FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3225' GL</u> TD <u>7668' PBD 7660</u> Tbng. Dia <u>2-3/8"</u> Tbng Depth <u>7632'</u> C</li> </ul>	MA. Squeezed production. KREPORTS C Prod. Int. Dil String Dia	acid into format PBTD 7532'.	tion down tbg. Pay 7410-7530 <sup>1</sup> .
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