

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assign SEP a24co1953cd Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION COMMISSION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Lease Plains-Knight
Address Hebbs, New Mexico	Pert Worth, Texas (Principal Place of Business)
Unit, Well(s) No3, Sec23	, T. 24-S, R. 37-L, Pool Fool Fool
CountyKind of Lease	Private
If Oil well Location of TanksOn Lease	
Authorized Transporter Shell Pipeline Corp	
Midland, Texas (Local or Field Office)	., Tulss Oklahoms (Principal Place of Business)
	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	······································
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
It is requested that this well be placed September 22, 1953.	in the Proration Schedule effective
	ons of the Oil Conservation Commission have been complied with.
Executed this the23rdday of	September 19.53.
ApprovedSEP 25 1953, 19	
OIL CONSERVATION COMMISSION	By Remosheron
By Stanley Engineer District 1	Title. Asst. Area Prod. Supt.
Engineer District 1	.

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

·				23, 19
ulf Oi	1 Corpor	ration	NG AN ALLOWABLE FOR A WELL KNOWN AS: Plains-Knight , well No 3 , in NW /4	SW
L (Unit)	, Se	ec 23	., T. 21-S , R. 37-E , NMPM., Fowler Fusselsen	P
L	ea	• • •	County. Date Spudded August 1, 1953, Date Completed September	23, 1
Pleas	se indicate	location:	1	
			Elevation	0.1
			Top oil/gas pay7550! Prod. Form	
ĺ			Casing Perforations: 7625! to 7550!	
0				
			Depth to Casing shoe of Prod. String	
			Natural Prod. Test	ВО
<u> </u>			based on	M
······································			Test after acid or shot	ВО
Size	Feet	Sax	Based on	Mi
343/8*	202	205	Gas Well Potential	
	293	325	Size choke in inches	
-5/8"	3787	900		
i	7657	300	Date first oil run to tanks or gas to Transmission system: September 2	2 ,195
-1/2"	1001			

Name...Gulf.Oil..Corporation.... Address Rox 2167, Hebbs, New Mexico