

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 and affect the work specified is

pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut of the planeting of we result of well repair, and other important operations, even though the work was witnessed by an agent of the frampission. Settlembly instructions in the Rules and Regulations of the Commission. Indicate Nature of Report by Checking Below						
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU OF CASING SHUT	LT OF TEST	X	REPORT ON REPAIRING WELL		
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	MPLETION		REPORT ON (Other)		
	August (Bate)	18, 1953		Hobbs, New 1	Mexi c o	
Following is a report on the work						
Gulf Oil Corporation (Company or Or	erator)		1	Plains-Knight		
Loffland Bros. Drilling (Contracto						
T. 24-S, R. 37-E, NMPM.,						
The Dates of this work were as follows:						
Notice of intention to do the work (C-102 on	(C	ross out incorrect words)	, 19	
nd approval of the proposed plan (303)) (was not) obtained.					
	LED ACCOUNT OF WORK 1					
Ran Ill jts. 3787.El' centralizers & 13 scra cemented at 3799' in 2 100 sacks Neat on bott	of 8-5/8" OD 32 & 28 atchers from 3793' to stages w/900 sacks com. Max pressure 60	# J-55 & H 3648 . H cement. 1 0#. 2nd s	-40 S ow c o st st tage	s obtained SS casing w/3 Weatherfo DV tool at 980*. Set age w/350 sacks 4% Gel thru DV tool at 980** by after 8 hrs showed c	& . & w/450	
Ran Ill jts. 3787.El' centralizers & 13 scra cemented at 3799' in 2 100 sacks Neat on bott sacks 4% Gel. Max pre 51' from top. After waiting over 36 pressure. Drilled plu	of 8-5/8" OD 32 & 28 atchers from 3793' to 3 stages w/900 sacks com. Max pressure 60 essure 400#. Gulf te hrs., tested 8-5/3" ag in Howco DV tool at bit to 3714', drial	# J-55 & H 3648'. H cement. 1 0#. 2nd s me erature casing w/1 t 98 ' and ed cement	-40 someonst stage surve	S casing w/3 Weatherfo DV tool at 980. Set age w/350 sacks 4% Gel thru DV tool at 980. by after 8 hrs showed c for 30 min, no drop in ed w/2000# for 30 min, 3714. to 3799. tested	& . & w/450 ement	
Ran Ill jts. 3787.El' centralizers & 13 scra cemented at 3799' in 2 100 sacks Neat on bott sacks 4% Gel. Max pre 51' from top. After waiting over 36 pressure. Drilled plu drop in pressure. Ran	of 8-5/8" OD 32 & 28 atchers from 3793' to stages w/900 sacks com. Max pressure 60 essure 400#. Gulf te hrs., tested 8-5/3" as in Howco DV tool at hit to 3714', drial 1000# for 30 min. No	# J-55 & H 3648'. H cement. 1 0#. 2nd s merature casing w/1 t 980' and ed coment o drop in	-40 Soveoust stage surve	S casing w/3 Weatherfo DV tool at 980. Set age w/350 sacks 4% Gel thru DV tool at 980. by after 8 hrs showed c for 30 min, no drop in ed w/2000# for 30 min, 3714. to 3799. tested	& . & w/450 ement	
Ran Ill jts. 3787.El' centralizers & 13 scra cemented at 3799' in 2 100 sacks Neat on bott sacks 4% Gel. Max pre 51' from top. After waiting over 36 pressure. Drilled plu drop in pressure. Ran cement below casing w/	of 8-5/8" OD 32 & 28 atchers from 3793' to stages w/900 sacks com. Max pressure 60 essure 400#. Gulf te hrs., tested 8-5/3" as in Howco DV tool a bit to 3714', drial 1000# for 30 min. No	# J-55 & H 3648'. H cement. 1 0#. 2nd s merature casing w/1 t 93 ' and ed cement o drop in company) I hereby certify to the best of r	-40 Sowco st st tage surve coow test from press	DV tool at 980. Set age w/350 sacks 4% Gel thru DV tool at 980. The same of the part of th	& & & & & & & & & & & & & & & & & & &	
Ran Ill jts. 3787.El' centralizers & 13 scra cemented at 3799' in 2 100 sacks Neat on bott sacks 4% Gel. Max pre 51' from top. After waiting over 36 pressure. Drilled plu drop in pressure. Ran cement below casing w/	of 8-5/8" OD 32 & 28 atchers from 3793' to stages w/900 sacks com. Max pressure 60 essure 400#. Gulf te hrs., tested 8-5/3" as in Howco DV tool a bit to 3714', drial 1000# for 30 min. No	# J-55 & H 3648'. H cement. 1 0#. 2nd s merature casing w/1 t 93 and ed cement o drop in rporation Company) I hereby certify to the best of r	-40 Sowco ost stage surve cooff test from press	DV tool at 980. Set age w/350 sacks 4% Gel thru DV tool at 980. In thru DV tool at 980. In after 8 hrs showed confor 30 min, no drop in aed w/2000// for 30 min, 3714. to 3799. tested are. Drilling Fore	& w/450 ement no	

Address Box 2167, Hobbs, New Mexico

(Title) (Date)

PLICA NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in TRIPLICAT pleted. It should be signed and filed as a result of well repair, and other importainstructions in the Rules and Regulation	E to the District Office, Oil Conserved report on Beginning Drilling Operation of the Commission. Indicate Nature of Report	ation Commission, tions, Results of to rk was witnessed l	within 10 days after that kest of casing state of result of by an agent of the HOBBS.	plugged of wo
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF CASING SHUT-OFF	OF TEST	REPORT ON REPAIRING WELL	THICE
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPTOPERATION		REPORT ON (Other)	
	August 4,	1953	Hobbs, New	Mexico
Following is a report on the work				
Gulf Oil Corporation (Company or Ope	and four	.	lains-Knibht	
Loffland Bros. Co. (Contractor				
24-S, R37-E, NMPM.,]				
he Dates of this work were as follows:	August 2-3, 1953		***************************************	
otice of intention to do the work (week)	(was not) submitted on Form C-10	2 on	Pour out incorport would	, 19
nd approval of the proposed plan (1994)	(was not) obtained.	(0.	toss out incorrect words)	
DETAIL	ED ACCOUNT OF WORK DON	E AND RESULT	S OBTAINED	
Ran 9 jts 293' of 13-3/ w/325 sacks Reg neat ce	/8" OD 48# H-10 R-2 STRA	1 SS Coming	Sat for a summer to 3	305'
After waiting over 24 h pressure. Drilled plug for 30 min, no drop in	and arom and	sing w/1000# tested cemen	for 30 min, no drop nt below casing shoe	in w/300#
itnessed by R. S. Bunyon (Name)	Gulf Oil Corpor	ation	Drilling	Foreman
OIL CONSERVATION CO	DMMISSION I he to the	reby certify that the	ne information given above is tru	ue and complet
Oil & Gas Inspector			ea Prod. Supt.	
(Title)			LL Corporation	************

Address Box 2167, Hobbs, New Mexico

Submit this report in TRIPLICAT pleted. It should be signed and filed as result of well repair, and other important instructions in the Rules and Regulation	ISCE! ΓΕ to the a report tant ope ons of the		n, within 10 days and work test of casing shut-off, results to by an agent of the Commission	(Revised 77)
REPORT ON BEGINNING		REPORT ON RESULT OF TEST	REPORT ON	
REPORT ON RESULT OF PLUGGING WELL	X	OF CASING SHUT-OFF REPORT ON RECOMPLETION OPERATION	REPAIRING WELL REPORT ON (Other)	
Gulf Oil Corporation (Company or C	perator)	and the results obtained under the heading n	Plains-Knight (Lease)	
T24-S., R37-E., NMPM.,F	owler.	-Fuscelman Pool, Pool, Pool, Pool, Pool, Pool	Lea	County
and approval of the proposed plan (K)	(was:	not) submitted on Form C-102 on	LTS OBTAINED	

Witnessed by R. S. Runyon (Name)	Gulf	0 :1	Corporation (Company)	Drilling Foreman
Approved: OIL CONSERVATION COMMISSION			I hereby certify that the informato the best of my knowledge.	ation given above is true and complete
(Name) (Title)	AUG (Date)	••••	Position Asst. Area Pro 953kepresenting Galf Oil C Address Box 2167, Hob	orporation