Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revisied 1-1-89

District Office

OIL CONSERVATION DIVISION

P.O. Box 2088	
DISTRICT Santa Fe, New Mexico 87504-2088	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	
P.O. Drawer Dd, Artesia, NM 88210	API NO. (assigned by OCD on New Wells)
DISTRICT III	30-025-11211
1000 Rio Brazos Rd., Aztec, Nm 87410	Indicate Type of Lease STATE FEEX
	6. State Oil & Gas Lease No.
OUNT	014915
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA	.C 7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	LILLIE
OIL GAS	
WELL OTHER	
2. Name of Operator	8. Well No.
ARCH PETROLEUM INC. 3. Address of Operator	3
10 DESTA DRIVE, SUITE 420E, MIDLAND, TX 79705	Pool name or Wildcat
4. Well Location	FOWLER SILURIAN
Unit Letter E 2310 Feet From The NORTH Line and	330 Feet From The WEST Line
Township 245 Range	375
10. Elevation(Show whether DF, RKB, RT, GR, etc.) GL=3224'	
11 Check Appropriate Box to Indecate Nature of Notice, Report, or Other Di	
NOTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	¬ —
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.	ALTER CASING
PULL OR ALTER CASING CASING TEST AND CMT JOB	PLUG AND ABAN.
OTUED.	⊔ urger & Recomplete in Silurian X
 Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including es work) SEE RULE 1103. 	timated date of starting any proposed
5/6/96 MIRU WS. POH W/PF Run GR. CL. PND log 5/7050 coost of the	
5/6/96 MIRU WS. POH w/PE. Run GR-CL-PND log f/7950-6200'. Set 7" CIBP @ 7190'. RIH w/csg gun & perf Silurian Formation f/7168'-84'(2- ½" JHPF, total 16 holes).	
Spot 1 bbl 15% HCL acid across perfs. POH to 7129'. Set pkr and breakdown Silurian perfs	
f/7950'-6200'. Pbkdn=2850#. Treat w/500 gals 15% HCL @ 2.6 BPM @ 1690#. Flush to btm	
perf. ISIP=1300#. 5 min SIP=1150#, 10 min SIP=1150#, & 15 min SIP=950#. Cl well.	
RU to swab. TP=789#. Flow back to tank. Well died. IFL=surface. Swabbed 7 runs & swabbed dry.	
R/46 bbls 100% load water. SI for 1 hr. Had no fluid entry.CI well. SDFN.	bed 7 runs & swabbed dry.
TP=125#. Blow dn well. RU to swab. IFL=5450' FS. Made 2 runs & swa	(24 BLWTR)
run per hour. Total 5 runs. Had very little fluid enter. Tatal very	bbed dry. Made 1
run per hour. Total 5 runs. Had very little fluid entry. Total recovered 2 Cl well. SDFN (22 BLWTR).	BBLS 100% water.
TP=180# Blow do to test tank Blitto suich UFL 5001	
TP=180#. Blew dn to test tank. RU to swab. IFL=500' above SN. Made 2	2 swab runs.
Recovered 2 bbls water. RD swab. POH w/pkr & tbg. CI well. SDFN.	
Completion attempt in Silurian was unsuccessful. Well SI. 5/13/96 hereby certify that the information above is frue and complete to the best of my knowledge and belief.	
SIGNITURE Sublic Stocks TITLE PROD. ANALYST	DATE: 6/12/96
TYPE OR PRINT NAME BOBBIE BROOKS	TELEPHONE NO. 915/685-1961
CRICIN (A. C. C.	1111 2 4000
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	JUL 8 1996
OF A CHOVAL, IF ANT.	······································