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| FILE | | <u> </u> | | |
| U.S.G.S. | † | | | |
| LAND OFFICE | | † | - | |
| TRANSPORTER | OIL | † | | |
| THANSPORTER | GAS | | 1 | |
| PRORATION OFFI | | | | |
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TEW MEXICO OIL CONSERVATION MMISSION

FORM C-128 Revised 5/1/57

| LAND OFFICE | - | WELL LUCA | IIIUN A | ND ACREA | GE DEI | DICATION P | LAT | |
|---------------------|-------------------|---|------------------------------|------------------|-------------|--------------------|--------------------|----------------|
| TRANSPORTER GAS | | SEE INSTRUCTION | ONS FOR C | OMPLETING TH | IS FORM O | ON THE REVERSE | E SIDE | |
| OPERATOR | | | | | \$. ** ** | | 4 . | |
| | | | SECT | ION A | 110 | CI M CC X | 14 | |
| Operator | | | Lease | | <u> </u> | | Well No. | |
| Unit Letter | ulf Oil Corp | | | Lilli | е | | Well No. | 3 |
| | Section | Township | | inge | County | | | <u> </u> |
| Actual Footage Lo | ocation of Well: | 24-8 | | 3 7-E | | | Lea | |
| 2310 | feet from the | North line | and r | 120 | | | | *** |
| Ground Level Elev | | Formation | Pool | 30 fee | t from the | West | line | |
| 32241 | | Llenburger | 7 501 | Bos | •7 | Ded | licated Acreage: | |
| 1 1-4-0 | | | | | /ler | | 40 | Acres |
| who has the rice | the only owner: | in the dedicated acreas | e outlined o | n the plat below | YES_ | NO (' | 'Owner'' means t | ha harr |
| | 3–29 (e) NMSA 1 | | pool and to | appropriate the | production | either for himself | or for himself a | ne perso nd |
| 2. If the answer to | O Question one is | (93) Comp.) | | | | , | , | 7.5.02 |
| wise? YES | NO | s "no," have the interest If answer is "yes," Ty | sts of all the | e owners been co | onsolidated | l by communitizati | on agreement or | other- |
| 3. If the answer to | question two is | "no," list all the own | rpe or Consi ers and thei | olidation | | | | |
| Owner | | | und thei | | | #: | | |
| | | | | Land Descript | ion | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | SECTION B | | | | | | |
| | | | | | | CER | TIFICATION | |
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| | ļ | | | | ł | in SECTION A | y that the inform | ation |
| | ł | | | į | | Diete to the he | above is true an | id com- |
| | i | | | 1 | | belief. | st of my knowled | ige and |
| | j | | | ĺ | | | | |
| | ! | | | i | | Name / /// | 11.17 7 1 | |
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| | 1 | į | | i | ļ | Position | 77 | |
| | i | | | ! | | Company | a Engineer | |
| · | ji . | | | [| | | l Corporati | |
| 0 | [| | | 1 | į | Date | corporact | .001 |
| | li li | | | i | | Mare | ah 21, 1963 | į. |
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| | ļ | | | i | İ | | | |
| | | | | ! | | I hereby certify | that the well loc | ation |
| | 1 | | | ļ | ļ | shown on the pla | t in SECTION E | 3 was |
| | | į | | 1 | | plotted from field | d notes of actual | 1 |
| | i | | | | | surveys made by | me or under my | i |
| | ļ | | | i | | supervision, and | that the same is | s true |
| | -+ | | | | | and correct to the | e best of my kno | wledge |
| | ! | | | | 7 | and nellel. | | |
| | 1 | | | İ | | | | |
| | i | | | | . | Date Surveyed | | |
| • | i | | |] | | | | |
| | ! | | | 1 | 11 | Registered Profe | ssional Enginee | r |
| | | | | 1 | 11 | and/or Land Surv | eyor | |
| | | | | | | | | |
| 330 660 990 | 1320 1650 198 | 30 2310 2640 200 | 00 1500 | 1000 500 | | Certificate No. | | |

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.

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5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

| <u></u> | | | | | | | | | |
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| FILE U.S.G.S. LAND OFFICE | | | NEW MEXICO | OIL C | ONSER | HOITAY | COMMISS | ION | FORM C-103 (Rev 3-55) |
| TRANSPORTER PRORATION OFF | OIL GAS | | MISCELL | ANEOU | IS REP | ORTS | ON WELL | S | (1/44 3-33) |
| OERATOR . | | (Sub | mit to appropria | te Distric | ct Office | as per C | ommission R | ule 1105 | N. |
| Name of Comp Lease | | Oll Corporation | | Addre | P. (| | 980, Kerm | it, Te | EAS |
| Pil | | 7 | Well No. Ur | it Letter E | Section 23 | Townshi | 2 4-8 | Rang | ° 37-B |
| 12-19-62 | to 1-31-63 | Pool Fow. | ler - Ellenb | urger | | County | Lo | B. | |
| | | THIS | IS A REPORT OF | : (Check | appropria | te block) | | | |
| Beginning Plugging | Drilling Oper | | Casing Test and C Remedial Work | ement Job | · [| | (Explain): Complete | Drill : | Deeper & |
| etailed accou | nt of work done | e, nature and quantity | y of materials use | d, and res | ults obtai | ned. | | | |
| | | e, nature and quantity | | | | | | | - |
| | | 9710' and rar | | | | | | | |
| iner 6 7 | 192', 103' | inside of 7" | casing. Cen | mented | w/ 190 | sacks : | Incor reg | v/50# | of gilsomite |
| | | | | | | | | | |
| anot. | M. Yambush | a t 75d mm o | | | | | | | |
| | | e & .75% CFR-2 | | | | | | | |
| | | | | | | | | | |
| cement re | tainer 🛭 9 | 150', perforat | ted liner at | 82001 | and sq | ucesed | perforati | ons vi | th 120 sacks |
| cement re | tainer 🛭 9 | 150', perforat | ted liner at | 82001 | and sq | ucesed | perforati | ons vi | th 120 sacks |
| cement re Incor v/4 | tainer 8 9 6 gel, 12 | 150', perforat # Gilsomite, . | ted liner at 2% HR-7, & 3 | 8200' 3/4% CE | and sq R-2, f | ucesed ound c | perforati | ons vi 851' 1 | th 120 sacks |
| cement re Incor v/4 | tainer 8 9 6 gel, 12 | 150', perforat # Gilsomite, . | ted liner at 2% HR-7, & 3 | 8200' 3/4% CE | and sq R-2, f | ucesed ound c | perforati | ons vi 851' 1 | th 120 sacks |
| cement re Incor v/4 Orilled co | tainer @ 9 sel, 12} | 150', perforat Gilsomite, . Op of liner, t | ted liner at .2% HR-7, & 3 | 8200' 3/4% CE g and 1 | and sq R-2, f | ound co | perforationent at 6 | ions wi 6851' v 10 min, | th 120 sacks /vire line. CK. Drille |
| cement re Incor v/4 Drilled co | tainer @ 9 sel, 12} | 150', perforat # Gilsomite, . | ted liner at .2% HR-7, & 3 | 8200' 3/4% CE g and 1 | and sq R-2, f | ound co | perforationent at 6 | ions wi 6851' v 10 min, | th 120 sacks /vire line. CK. Drille |
| incor v/4 | tainer @ 9 gel, 12 gel, 12 gel, to 9698, | % Gilsomite, . Op of liner, t | ted liner at 2% HR-7, & 3 tested casing and 5" 1 | 8200' 3/4% CE g and 1 | and sq TR-2, f iner t | ound cop w/15 | perforati ement at 6 500# for 3 0 min, OK. | ions wi 651' v 6 min, Relea | th 120 sacks /vire line. CK. Drille sed rig. |
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