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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**  
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128  
 Revised 5/1/57

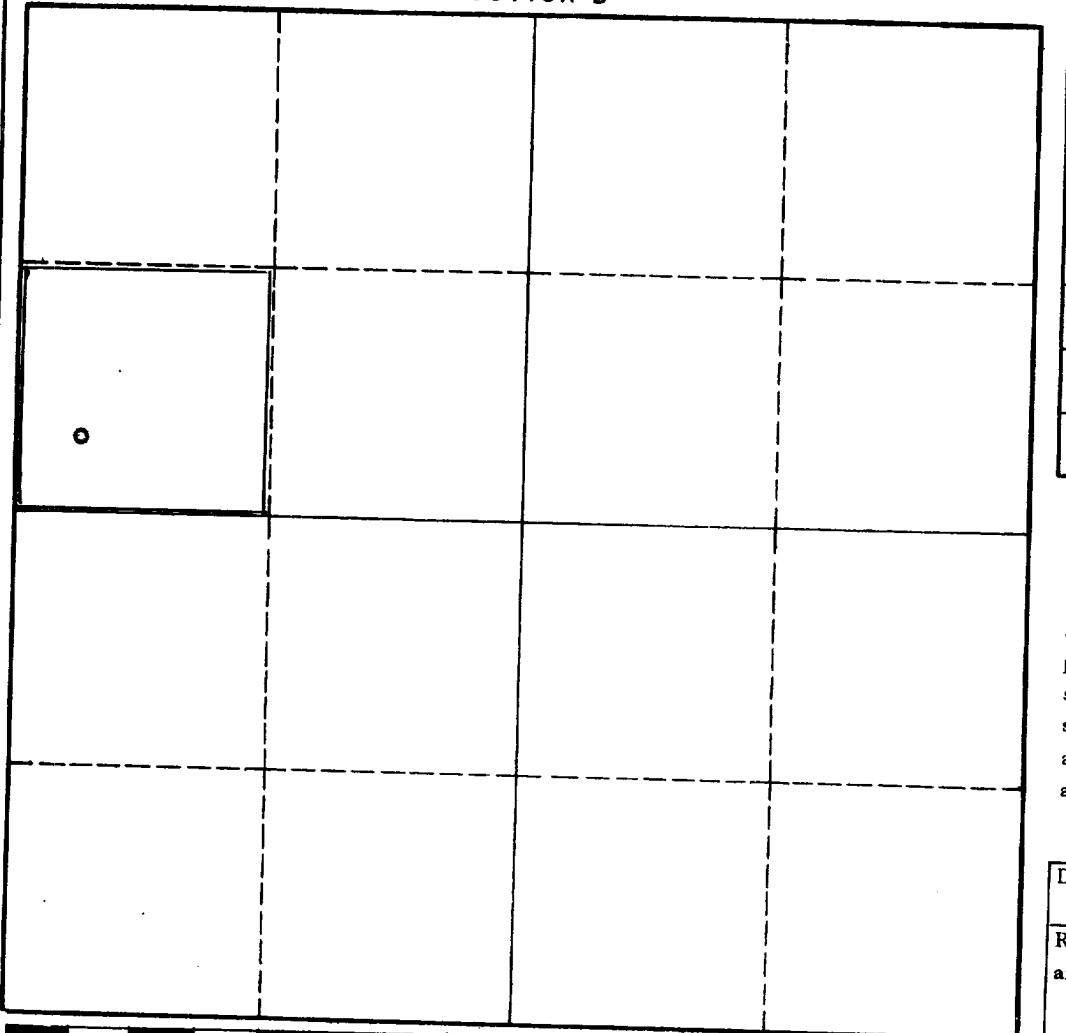
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SECTION A				
Operator <b>Gulf Oil Corporation</b>		Lease <b>Lillie</b>		Well No. <b>3</b>
Unit Letter <b>E</b>	Section <b>23</b>	Township <b>24-S</b>	Range <b>37-E</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>2310</b> feet from the <b>North</b> line and <b>330</b> feet from the <b>West</b> line				
Ground Level Elev. <b>3224'</b>	Producing Formation <b>Ellenburger</b>		Pool <b>Fowler</b>	Dedicated Acreage: <b>40</b> Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES  NO \_\_\_\_ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES \_\_\_\_ NO \_\_\_\_ . If answer is "yes," Type of Consolidation \_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

**SECTION B**



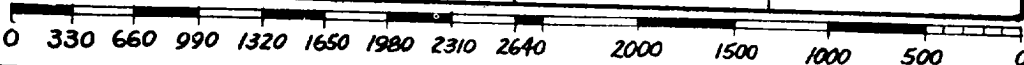
**CERTIFICATION**

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name <i>W. H. Hatcher</i>
Position <b>Area Engineer</b>
Company <b>Gulf Oil Corporation</b>
Date <b>March 21, 1963</b>

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Registered Professional Engineer and/or Land Surveyor
Certificate No.



## INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 110a)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>P. O. Box 980, Kermit, Texas</b>			
Lease <b>Lillie</b>	Well No. <b>3</b>	Unit Letter <b>E</b>	Section <b>23</b>	Township <b>24-S</b>	Range <b>37-E</b>
Date Work Performed <b>12-19-62 to 1-31-63</b>	Pool <b>Fowler - Ellenburger</b>		County <b>Lee</b>		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): <b>Drill Deeper &amp; Dual Complete</b>
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.  
**Johann Drilling Company, drilled out cement and retainer and started making new hole 12-19-62.**  
 Drilled 6 1/2" hole to 9710' and ran 60 jts (2514') 5" 14.83#, J-55 casing set at 9710', top of liner @ 7192', 103' inside of 7" casing. Cemented w/190 sacks Incor reg w/50# of gilsomite / sack, .2% Kembrake & .75% CFR-2, temperature survey indicated top of cement at 8367'. Set cement retainer @ 9150', perforated liner at 8200' and squeezed perforations with 120 sacks Incor w/4% gal, 12 1/2# Gilsomite, .2% HR-7, & 3/4% CFR-2, found cement at 6851' w/wire line. Drilled cement to top of liner, tested casing and liner top w/1500# for 30 min, OK. Drilled cement out to 9698, tested 7" casing and 5" liner w/1500# for 30 min, OK. Released rig.

Witnessed by <b>K. E. Klam</b>	Position <b>Drilling Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>M. K. Whitaker</b>
Title	Position <b>Area Engineer</b>
Date	Company <b>Gulf Oil Corporation</b>