			ICO OIL CO						FORM C-1 (Rev 3-55)
• •		MISCE	LLANEOU	S REP	ORTS	N WEL			(
3111	(.	Submit to approj	priate Distric	Office	as per Co	mmission	Rule 1106)	1	
ame of Company Gulf	011 Cc	poration		Add	dress Box	2167,	Hebbs, I	in S	
ease IAllae		· · · · · · · · · · · · · · · · · · ·	Well No. 3	Unit Lett E	ter Sectio	n Townsh	ip		ange
te Work Performed	9 10	Pool	<u>_</u>		23	County	24-5		37-E
Apr. 13 - May (<u> </u>		Fusselmer				Lea		
Beginning Drilling	Operation		S A REPORT C asing Test and	Cement	ck appropr				
			emedial Work	Sement j	,00	Uther	(Explain):		
tailed account of work	done, na			sed, and	tesults obt	ained			
essed by									
essed by J. R. T	ate			Feren	an	Company		Corpe	re ti en
-	ate	FILL IN BEL	Field	EDIAL	WORK RE		Julf 011	Corpo	retion
J. R. 7 Elev.	TD		Field	EDIAL	WORK RE	PORTS	ONLY		
J. R. T Elev. 3224 GL	т D 755	501	Field OW FOR REM ORIGINA	EDIAL L WELL	BN WORK RE DATA	PORTS C Producin	Julf 011 INLY g Interval		completion Date
J. R. 7 Elev. 3224: GL ing Diameter 2-3/8*	т D 755		Field OW FOR REM ORIGINA	EDIAL L WELL	WORK RE	PORTS C Producin	9NLY g Interval -7550'	tring De	Completion Date
J. R. 7 Elev. 3224: GL ng Diameter 8-3/8" Drated Interval(s)	т D 755	501 Ubing Depth	Field OW FOR REM ORIGINA	EDIAL L WELL	BN WORK RE DATA	PORTS C Producin	9NLY g Interval -7550'	C	Completion Date 4-16-54
J. R. T Elev. 3224: GL ng Diameter 2-3/8" Drated Interval(s) Hole Interval	т D 755	50' ^{Tubing Depth} 7534'	Field OW FOR REM ORIGINA	Oil Str	BN WORK RE DATA	PORTS C Producin 730 er	g Interval -7550 [†] Oil S	tring De 729	Completion Date 4-16-54
J. R. T Elev. 3224: GL Ing Diameter 2-3/8* Drated Interval(s)	Т D 755 Т	50' ^{Tubing Depth} 7534'	Field OW FOR REM ORIGINA PBTD	Dia L UWELL Oil Str	MORK RE DATA ing Diamer 7th ing Forma	PORTS C Producin 730 er	9NLY g Interval -7550'	tring De 729	Completion Date
J. R. T Elev. 3224: GL ng Diameter 2-3/8" Drated Interval(s) Hole Interval 725 est Date of Test	T D 755 T 755 7550	50' ^{Tubing Depth} 7534'	Field OW FOR REM ORIGINA	DF WOR	ing Diamer 7 Work RE DATA	PORTS C Producin 730 er	g Interval -7550' Oil S Si luri GO	tring De 729	Gas Well Potentia
J. R. T Elev. 3224: GL Ing Diameter 2-3/8" Orated Interval(s) Hole Interval 725 est Date of Test fore kover 1-2-59	T D 759 759-7550	501 Tubing Depth 75341	Fleld OW FOR REM ORIGINA PBTD RESULTS (Gas Produ	DF WOR	ing Diame 7 ing Forma KOVER Water Pi B	Producin Producin 7306 tion(s) roduction	g Interval -7550' Oil S St luri GOI Cubic fee	ring De 729	completion Date 4-16-54 pth 91
J. R. T Elev. 3224: GL ng Diameter 2-3/8" Drated Interval(s) Hole Interval 725 est Date of Test fore kover L-2-59 fter	T D 755 759-7550	GOI Tubing Depth 75341 75341 Oil Production BPD	Fleid OW FOR REM ORIGINA PBTD PBTD RESULTS (Gas Produ MCFH	DF WOR	an WORK RE DATA ing Diamer 7th ing Forma KOVER Water Ph Bl	Producin 7306 Froducin 7306 Froduction PD 78	g Interval -7550' Oil S Si luri GO	ring De 729	Gas Well Potentia
Elev. 3224 GL ing Diameter 2-3/8" orated Interval(s) Hole Interval 725 est Date of Test fore kover L-2-59 fter kover 5-8-59	T D 755 T 99-7550	501 Tubing Depth 75341 75341 Oil Production B P D 116	Fleid OW FOR REM ORIGINA PBTD PBTD RESULTS (Gas Produ MCFH	Produc DF WOR D Unition	an WORK RE DATA ing Diame 7 th ing Forma KOVER Water Pi B1 7 2 2 2 2 2 2 2 2 2 2 2 2 2	Producin 7306 rer tion(s) 7306	Si Jari GO Cubic fee	rtring De 729	Gas Well Potential
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J. R. T Elev. 3224: GL ng Diameter 2-3/8" Drated Interval(s) Hole Interval 725 est Date of Test fore kover L-2-59 fter kover 5-8-59 Olt CONS	T D 755 T 99-7550	501 Tubing Depth 75341 01 01 Production B P D 116 249	Fleid OW FOR REM ORIGINA PBTD PBTD RESULTS (Gas Produ MCFH	Oil Str Oil Str Produc DF WOR DF WOR	an WORK RE DATA ing Diame 7 th ing Forma KOVER Water Ph B1 7 by certify best of m	Producin 7306 Producin 7306 rer tion(s) roduction PD 7 that the in y knowledg	Siluri GOI Cubic fee 871 formation give	rring De 729 .an R t/Bbl	Gas Well Potential MCFPD

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBES OFFICE CCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	NOTICE OF INTENTION TO PLUG BACK	X	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	NOTICE OF INTENTION TO ACIDIZE		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hobbs, New Mexico

April 10, 1959

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

			••••••
Gulf Oil Cerporation	<u>ITITe</u>		_
(Company of Operator)		Well Noin	K
	lease	(1	Unit)
	24-5 , R 57-E ,NMPM.,	Fowler Fusselman	Pool

Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD 7550'. In an effort to shut off water, it is proposed to holug back with pea-gravel to 7520', and from 7520' to approximately 7490' with hydromite. Swab and test.

Approved	Company & Operation
	By UK KUSSEL
Approved OIL CONSERVATION COMMISSION	Position. Area Production Supt. Send Communications regarding well to:
By John W. Minigan	Name Gulf Oil Corporation
Title	Address. Box 2167, Hobbs, N. M.