## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

1954 APR 21 PM 2:31

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Lease Lease
Address Hebbs, New Mexico	
(Local or Field Onice)	(Principal Place of Business)
Unit, Well(s) No, Sec, Sec	, T. 24-S , R 37-E , Pool Fowler-Fusselmen
County Kind of Lease:	Private
	Address of Transporter
(Local or Field Office)	Houston, Texas (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	·
	······································
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	_
It is requested that this well be placed	in the Proration Schedule effective 4-16-54.
The undersigned certifies that the Rules and Regulation	ns of the Oil Conservation Commission have been complied with.
Executed this the 20th A	43
day ofday	
<b></b> 1	Gulf Oil Corporation
Approved, 19	211 D _
OU CONSERVATION COMMISSION	By Taylo
By Stanley	Title Area Pred, Sapt.
Title	
(See Instruction	s on Reverse Side)

#### **INSTRUCTIONS**

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

New Well Recompletion

### NEV IEXICO OIL CONSERVATION COM. SION Santa Fe, New Mexico

# REQUEST FOR (OIL) - (GAS) ALLOWABLEE OCC

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office apphical Form C-201 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	Hobbs, New Mexico		Hobbs, New Mexico April 20,	April 20, 1954	
ARF H	ERERV D	FOHESTIN		Da <b>t</b> e)	
IL OIL	Corpora	tion	Lillie Wallet 3 SW N	W	
(Com	pany or Ope	erator) . <b>23</b>	T. 24-S , R (Lease) , NMPM., Fowler-Fusselman		
	indicate le		County. Date Spudded		
licase	Indicate i	ocation.	n 222.1 great		
			Elevation 3224 Total Depth 7550 P.B		
			Top oil/gas pay		
			Casing Perforations:		
			Depth to Casing shoe of Prod. String		
		-	Natural Prod. Test. 1800		
			based on 150 bbls. Oil in 2 Hrs.		
Casing a	nd Cementi	ng Record	Test after acid or shot		
Size	Feet	Sax	Based on	Mi	
-3/8"	311'	500	Gas Well Potential		
-5/8*	38841	2324	Size choke in inches. 2–3/8"	<del></del>	
R	7200	1125	Date first oil run to tanks or gas to Transmission system: 4-16-54	••	
			Transporter taking Oil or Gas: Shell Pipeline Corp.		
- D	oniost t	had the			
arks:	ednese r	nat uils	well be placed in the Proration Schedule effective 4-16-	54•	
	• • • • • • • • • • • • • • • • • • • •			······································	
I hereby	certify tha	t the inform	nation given above is true and complete to the best of my knowledge.		
			,19 Gulf Oil Corporation		
OII .			OMMISSION By: (Company or Operator)	•	
	CONSER -	VATION C	OMMISSION By: (Synature)		
<i>J.</i> (	J. DZ	anley	Title Area Prod. Supt.		
	/ 		Send Communications regarding well to:		
		V	NameGulf Oil Corporation		
			AddressBax 2167, Hobbs, N.M.		