STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE			
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OIL CONSERVATION DIVISION P. O. BOX 2088

1983

DEC 8

FILE FILE	SANTA FE, NEW MEXICO 87501	Revised 10-1-1
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee XX
OPERATOR	<u> </u>	5, State Oil & Gas Lease No.
SUNDR	Y NOTICES AND DEPORTS ON WELL	
USE "APPLICATI	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS		7. Unit Agreement Name
2. Name of Operator	OTHER- INJECTOR	LANGLIE MATTIX UNIT
SHELL OIL COMPANY		8. Farm or Lease Name
3. Address of Operator		LANGLIE MATTIX UNIT 1
P. O. BOX 991, HOUSTON,	TX 77001	9. Well No.
4. Location of well		10. Field and Pool, or Wildcat
UNIT LETTER G	980 FEET FROM THE NORTH LINE AND 1980 FE	ET FROM LANGLIE-MATTIX
LINE, SECTION	N 23 TOWNSHIP 24-S RANGE 37-E	NMPM. ()
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3190' DF	IFA AIIIIIIII
Check A	ppropriate Box To Indicate Nature of Notice, Report	or Other Data
NOTICE OF INT	FENTION TO: SUBSEC	QUENT REPORT OF:
PERFORM REMEDIAL WORK		1
TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
OTHER	OTHER	
 Describe Proposed or Completed Oper work) SEE RULE 1103. 	ations (Clearly state all pertinent details, and give pertinent dates, inc	cluding estimated date of starting
		Starting any proposed
11-02-82: Set CIBP @ 323	1'.	
11-03-82: Circ hole w/9.	5# mud. Pumped 100' cmt plug on top of BP.	
11-04-82: Cut off 7" csg	0 12101 - C	
	@ 1310'. Spotted cmt plug from 1500' back	to 1280'.
11-05-82: Tagged TOC @ 12	250'. Perf'd 8-5/8" csg @ 2101 D	0
and displaced	to 200'.	U sx cmt down 8-5/8" csg
cellar and class	to 200 . 10'. Set 50' cmt plug @ surface. Installed aned location. Well now P&A.	d dry hole marker Filled
Gerrar and Crea	aned location. Well now P&A.	s marker. Tirled
	•	
•	•	
I hereby certify that the information above	ve is true and complete to the best of my knowledge and belief.	
11/1/0-A		
wall (sulle for.	A. J. FORE TITLE SUPERVISOR REG. & PERMITT	ING DATE JANUARY 17, 1983
-		

ORIGINAL SIGNED BY EDDIE CENOR

RECEIVED

JAN 17 1983

O.C.D. HOBBS OFFICE

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

SANTA FE, NEW MEXICO 87501	Revised 19-1-
U.S.G.S.	5a. Indicate Type of Lease
DPERATOR .	State State Oil & Gas Lease No.
	s. State Off & Gds Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	mountain
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS OTHER INJECTOR	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
SHELL OIL COMPANY 3. Address of Operator	LANGLIE MATTIX UNIT 1
P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER G . 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM	LANGLIE-MATTIX
THE EAST LINE, SECTION 23 TOWNSHIP 24-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3190' DF	LEA AMMINI
Check Appropriate Box To Indicate Nature of Notice Report of Orl	ner Data
	REPORT OF:
PERFORM REMEDIAL WORK	
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
OTHER	
17. Describe Proposed or Completed Occurry (CL. 1	_
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1603.	estimated date of starting any proposed
1. Set cmt retainer @ 3260'. Pump 25 sx Class "C" cmt. Cap retainer	w/10' of cmt.
Run free point indicator. Load hole w/9.5# mud. Circulate well to and gas. Cut casing at free point and pull.	
3. Spot 50' cmt below 7" casing stub and 50' above 7" casing stub.	
4 0 1 001	ON MUST BE NOTHERD 24
F Spet Follows	TO THE BEGINNING ATIONS FOR THE CACE
6. Weld on can and wall markers of the research to	** <u>*</u>
parf-86 casein (and 300 'é living ce	1 .
part-88 casen lan 300 & bring of	ment to
sugaes	
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Media A 1 FORE	
SUPERVISOR REG. & PERMITTING	MAY 18, 1982
ORIGINAL SIGNED BY	
PROVED BY ORIGINAL SIGNAL SIGN	MAY 2 1982

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40. OF COPIES RECLIVED	ا چسمريق	
Distancia		Form C-103
DISTRIBUTION		Superseder Old
SANTAFE	NEW MEXICO OIL CONSERVATION COM	JISSION C-102 and C-103
FILE		MISSIUM Effective 1-1-65
U.S.G.5.		
LAND OFFICE		Sa. Indicate Type of Lease
OPERATOR		State Fee [
OF ENATOR		S. State Off & Gus Lease No.
STIMPIN M	OTICEC	
too NOT USE THIS FORM FOR PROPERTY	OTICES AND REPORTS ON WELLS	
I.	OR PERMIT LOS (FORM C-101) FOR SHEW PROPOSALS.)	RESCRYOIR.
WELL WELL	**	7. Unit Agreement Name
. Well S well 0	orner. Waterflood Unit	<u> </u>
- ·		Langlie Mattix Unit
Shell Oil Company		
4. Advess of Operator		Langlie Mattix Unit
P. O. Box 1509, Midland, T	Texas 79702 .	
Location of Well		
UNIT LETTER G 1980	North 1980	10. Field and Pool, or Wildcat
ALC: Comment of the c		FEET FROM Langlie Mattix
East	23 TOWNSHIP 24S RANGE 37E	
LINE, SECTION	TOWNSHIP 240 RANGE	MMPM. (111111111111111111111111111111111111
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3190' DF	Lea
Check Appre	opriate Box To Indicate Nature of Notice,	Para City
NOTICE OF INTEN	TION TO:	Report of Other Data
		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
EMPGHARILY ABANDON	The state of the s	ALTERING CASING
ULL OR ALTER CASING	COMMENCE DRILLING	
	CHANGE PLANS CASING TEST AND CEL	APL THEM
ATHER	OTHER SI I	njection Well
VINER		
. Describe Proposed or Completed Operation	os (Clearly state all parties de la	t dates, including estimated date of storting any propos
work) SEE RULE 1103.	a foreary state are pertinent detaits, and give pertinen	t dates, including estimated date of starting any propos
		•
This well is currentl	ly shut in. We wish to hold this	11
future injection purp	poses in event currently used inje	well in shut in status for
	and event editencity used inje	ection wells become inoperable.
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		•
I hereby certify that the information above is	true and complete to the best of my knowledge and bel	
0-		let.
JW TODA	G. W. Tullos	
	Senior Production	Engineer 11-21-77

Expires 11/25/78

Cally Signad Sign Larry Content

DIDITIONS OF APPROVAL, IF ANY