

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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30-125-11213

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator SHELL OIL COMPANY		5. State Oil & Gas Lease No.
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001		7. Unit Agreement Name LANGLIE MATTIX UNIT
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 23 TOWNSHIP 24-S RANGE 37-E NMPM.		8. Farm or Lease Name LANGLIE MATTIX UNIT 1
15. Elevation (Show whether DF, RT, GR, etc.) 3190' DF		9. Well No. 11
		10. Field and Pool, or Wildcat LANGLIE-MATTIX
		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-02-82: Set CIBP @ 3231'.
- 11-03-82: Circ hole w/9.5# mud. Pumped 100' cmt plug on top of BP.
- 11-04-82: Cut off 7" csg @ 1310'. Spotted cmt plug from 1500' back to 1280'.
- 11-05-82: Tagged TOC @ 1250'. Perf'd 8-5/8" csg @ 310'. Pumped 100 sx cmt down 8-5/8" csg and displaced to 200'.
- 11-06-82: Tagged TOC @ 210'. Set 50' cmt plug @ surface. Installed dry hole marker. Filled cellar and cleaned location. Well now P&A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY EDDIE SEAN
MOVED BY OIL & GAS INSPECTOR
EDDIE SEAN per A. J. FORE TITLE SUPERVISOR REG. & PERMITTING
DATE JANUARY 17, 1983
DATE DEC 8 1983

RECEIVED

JAN 17 1983

C.C.D.
HOBBS OFFICE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator SHELL OIL COMPANY	5. State Oil & Gas Lease No.
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	7. Unit Agreement Name LANGLIE MATTIX UNIT
4. Location of Well UNIT LETTER G 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 23 TOWNSHIP 24-S RANGE 37-E NMPM.	8. Farm or Lease Name LANGLIE MATTIX UNIT 1
	9. Well No. 11
	10. Field and Pool, or Wildcat LANGLIE-MATTIX
15. Elevation (Show whether DF, RT, GR, etc.) 3190' DF	12. County LEA

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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set cmt retainer @ 3260'. Pump 25 sx Class "C" cmt. Cap retainer w/10' of cmt.
2. Run free point indicator. Load hole w/9.5# mud. Circulate well to remove all oil and gas. Cut casing at free point and pull.
3. Spot 50' cmt below 7" casing stub and 50' above 7" casing stub.
4. Spot 50' cmt above and 50' below 8 5/8" casing shoe.
5. Spot 50' cmt inside 8 5/8" casing.
6. Weld on cap and well marker. Fill cellar and clean location.

perf-8 5/8 casing @ 300' & bring cement to surface

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Jerry Sexton* A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MAY 18, 1982

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DATE MAY 21 1982

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEPIR OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Waterflood Unit	7. Unit Agreement Name Langlie Mattix Unit
2. Name of Operator Shell Oil Company	8. Firm or Lease Name Langlie Mattix Unit 1
3. Address of Operator P. O. Box 1509, Midland, Texas 79702	9. Well No. 11
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3190' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER **SI Injection Well** ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is currently shut in. We wish to hold this well in shut in status for future injection purposes in event currently used injection wells become inoperable.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHEN G. W. Tullos TITLE Senior Production Engineer DATE 11-21-77

PROVED BY G. W. Tullos TITLE Senior Production Engineer DATE 11-21-77

CONDITIONS OF APPROVAL, IF ANY: Expires 11/23/78