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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	FORM C-110 (Rev. 7-60)
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE	

Company or Operator Shell Oil Company				Lease Langlie-Mattix Unit No. 1		Well No. 23-7	
Unit Letter G	Section 23	Township 24S	Range 37E	County Lea			
Pool Langlie-Mattix				Kind of Lease (State, Fed, Fee) Fee			
If well produces oil or condensate give location of tanks		Unit Letter G	Section 23	Township 24S	Range 37E		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company				Address (give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected 1-1-64	Address (give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal, New Mexico 88252				
El Paso Natural Gas Company							


If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)	
New Well <input type="checkbox"/> Change in Transporter (check one) Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/>	Change in Ownership <input type="checkbox"/> Other (explain below)

Remarks

Change of Lease Name & Well No.
From: Humble Knight # 3
To: Langlie-Mattix Unit No. 1 #23-7
Effective: January 1, 1965

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the <u>15th</u> day of <u>December</u> , 19 <u>64</u> .	
OIL CONSERVATION COMMISSION Approved by 	By Original Signed By R. A. LOWERY R. A. Lowery Title Acting Division Production Superintendent Company Shell Oil Company Address P. O. Box 1858, Roswell, New Mexico 88201
Title Date JAN 2 1965	

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

SEP 14 8 25 AM '64

Name of Company				Address			
Lease	Shell Oil Company	Well No.	Unit Letter	Section	Township	Range	
Date Worked	Humble-Enight	Pool	3	G	23	County	24-S 37-E

July 10 thru Aug. 19, 1964

Langley-Middle

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<input checked="" type="checkbox"/> Convert to Injection Well

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Cleaned out well to 3550'.
2. Ran Caliper and Gamma Ray Logs.
3. Ran 3280' of 2", EUE, 8r. plastic coated tubing and hung at 3280', with Guiberson Shorty Tension Packer 3277-3280'. SN at 3276'.
4. Started injecting August 19, 1964.

Order No. R-2698	Position	Company
Frank Jones	Production Foreman	Shell Oil Company
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY		
ORIGINAL WELL DATA		
D F Elev.	T D	P B T D
Producing Interval		Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter
Perforated Interval(s)		Oil String Depth
Open Hole Interval		Producing Formation(s)
RESULTS OF WORKOVER		
Test	Date of Test	Oil Production BPD
Before Workover		
After Workover		
Gas Production MCFPD		Water Production BPD
GOR Cubic feet/Bbl		Gas Well Potential MCFPD
OIL CONSERVATION COMMISSION		
I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by	Name	Original Signed By
		R. J. Doubek
Title	Position	
	Division Mechanical Engineer	
Date	Company	
	Shell Oil Company	

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(Form C-102)
(Revised 7/1/58)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE O. C. C.

MISCELLANEOUS NOTICES

MAY 25 7 45 AM '64

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) <u>Convert to Injection Well</u>	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

May 21, 1964
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company Humble-Knight Well No. 3 in Q
(Company or Operator) (Lease) (Unit)
SW 1/4 NE 1/4 of Sec. 23, T-24-S, R-37-E, NMPM, Langlie-Mattix Pool
(40-acre Subdivision) Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Pull rods, pump and tubing.
2. Run tubing and packer and pressure test 7" casing to 1000 psi.
3. Run caliper and Gamma Ray Survey.
4. Deepen or plug back to base of Queen as determined from Gamma Ray Log. Use cement cap on plug.
5. Run 2" internally plastic coated tubing with packer.
6. Hook up wellhead.

MOCC Order No. R-2698

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Shell Oil Company

Company or Operator

Original Signed By R. J. Doubak
By.....

Position Division Mechanical Engineer
Send Communications regarding well to:

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico