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Shell Oil Company

P. O. Box 1858, Roswell, New Mexico
Reason(s) for filing (Check proper box)

Change in Transporter of:

I.

.New Well

Fecompletion

Change in Ownership

NEW MEXICO OIL CONSERVATION COMMISSICAL REQUEST FOR ALLOWABLE AND

Dry Gas

Condensate

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Other (Please explain)

Change Tank Battery

Supersedes Old C-104 and C-110 Effective 1-1-65

Lamp He-Mattix Dnit No. 1 2998	and address of previous owner	A LEAGE							
Line of Section 23 Township 24-S Parago 37-E NAPAL Les Court	Tomalda Makada 19. ta ay				-			•	
ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Transport of Authorized Transporter of Oil (2) or Condensested The Common of Authorized Transporter of Consciplent Consci	Unit Letter # ; 23						The ea :	st	County
As well. **Statement of Trespective of Costanglese Cost of Pty Gost Top 1996. **El Faso Metheral Gas Company** I well produces oil or liquade, Unit Zec. Twp 1996. Two two to contain of tooks. D 23 24-5'; 37-8 Yes 1-1-64 **State of Looks. D 23 24-5'; 37-8 Yes 1-1-64 **State of Looks. D 23 24-5'; 37-8 Yes 1-1-64 **State of Looks. D 24-5'; 37-8 Yes 1-1-64 **Stat	ESIGNATION OF TRANSPOI	RTER OF OIL AN	ND NATUI	RAL GA	AS Address (Give address to	which appro			
to well produces oil to liquides, but seed to interest to the seed to part to the seed	Name of Authorized Transporter of C	asinghead Gas 🛣			Address (Give address to which approved copy of this form is to be sent)				
this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					Is gas actually connected	d? Wh	en	·	
Designate Type of Completion — (X) Total Depth Designate Type of Completion — (X) Name of Productin, Formation Top Cd/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT DEPTH SET SACKS CEMENT Producting Name of load oil and must be equal to or exceed top a date for this depth or be for full 24 hours) Tubing Pressure Casing Fressure Casi			·		give commingling order				
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AS WELL Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF As WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure Casing Pressure Choke Size OIL CONSERVATION COMMISSION APPROVED This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviatests taken on the well in accordance with RULE 1111. (Title) Land 65		Date of Test			Producing Method (Flow, pump, gas lift, etc.)				
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Fill out Sections I, II, and VI only for changes of own	(Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.						
(Date) well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multi-			well name or number,	or transport	er, or other si	uch change of	condition		