STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

~,,	4 1 A I C

78

OIL CONSERVATION DIVISION	
P. O. BOX 2088	Form C-103
SANTA FE, NEW MEXICO 87501	Revised 10-1-
FILE	
U.S.O.S.	5a. Indicate Type of Lease
LAND OFFICE	State Fee XX
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	mmmmmmm.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	7. Unit Agreement Name
OIL GAS OTHER- INJECTOR	į.
WELL WELL OTHER- INJECTOR 2. Name of Operator	LANGLIE MATTIX UNIT
	8. Farm or Lease Name
SHELL OIL COMPANY	LANGLIE MATTIX UNIT
J. Address of Operator	9. Well No.
P. O. BOX 991, HOUSTON, TX 77001	15
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER K . 1980 FEET FROM THE SOUTH LINE AND 1980 FEET	LANCITE MATTER
UNIT CETTER, 1500 FEET FROM THE SUUTE LINE AND 1980 FEET	FROM LANGLIE-MATTIX
THE WEST 1945 23 24-5 37.5	
THE WEST LINE, SECTION 23 TOWNSHIP 24-S RANGE 37-E N	MPM. (
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3209' DF	LEA ()))))
Check Appropriate Box To Indicate Nature of Notice, Report or	Other Date
3083200	ENT REPORT OF:
PERFORM REMEDIAL WORK	
	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDOHMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1603.	ding estimated date of starting any proposed
•	
10.07.00	•
10-27-82: Set CIBP @ 3215'. Circ 7" csg w/9.5# mud and spotted 15 s	y cmt above CIPD
	ox cine above CIBF.
10-28-82: Cut 7" csg @ 1255'.	
3 · · · · · · · · · · · · · · · · · · ·	
10-29-82: Circ hole w/9.5# mud. Spotted 70 sx cmt from 1305' to 115	
13 25 31. 31.6 Hote 473.5# mad. Spotted 70 SX cmt from 1305. to 115	0'.
10-30-82: Taggod top of plug & 12501 . B. 511 0 5100	
10-30-82: Tagged top of plug @ 1150'. Perf'd 8-5/8" csg @ 325'. Pu	mped 80 sx cmt and dis-
placed to 250'.	
13 01 00. T	
11-01-82: Tagged TOC @ 270'. Set 50' cmt plug in 8-5/8" csg @ surfa	ce. Installed dry hole
marker. Filled cellar. Cleaned location. Well now P&A.	200 and any note
and the state of t	

	•	
8. I hereby certify that the information above is true and complete	e to the best of my knowledge and belief.	
Adie Custis for A. J. FORE	TITLE SUPERVISOR REG. & PERMITTING	DATE JANUARY 17, 1983
ORIGINAL SIGNED BY EDDIE SEAY		
ONDITIONS OF APPROVAL, IF ANY:	TITLE	DEC 8 1983

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

we. er torics acceives		
DISTRIBUTION	T	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NOITIONS OF APARSONE IF AND

OIL CONSERVATION DIVISION

DISTRIBUTION SANTA FE	P. O. BO			Form C-103 - Revised 10-1-78
FILE	SANTA FE, NEV	V MEXICO 87501		
U.S.G.S.			State	o Type of Lease
LAND OFFICE OPENATOR				Fee XX
LOO NOT USE THIS FORM FOR PROPOSALS T	ICES AND REPORTS ON	WELLS		
USE "APPLICATION FOR P	ERMIT - " (FORM C-101) FOR SU	CH PROPOSALS.)	7. Unit Age	reement Name
OIL GAS OTHE	- INJECTOR			IE MATTIX UNIT
2. Name of Operator			8. Farm or	Lease Name
SHELL OIL COMPANY 3, Address of Operator			LANGL 9. Well No.	<u>IE MATTIX UNIT 1</u>
P. O. BOX 991, HOUSTON, TEX	AS 77001			
4. Location of Well			15 10. Field a	md Pool, or Wildcat
UNIT LETTER K 1980	FEET FROM THE SOUTH	INE AND 1980 FE	LANGL	IE-MATTIX
THE LINE, SECTION	TOWNSHIP	-S MANGE 37-E	_ HMPM.	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County	
	3209' DF		LEA	
Check Appropr	iate Box To Indicate N	Nature of Notice, Report	or Other Data	
NOTICE OF INTENTI	ON TO:	SUBSE	QUENT REPORT	OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT
FULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		·
OTHER '		OTHER		
7. Describe Proposed or Completed Operations (work) SEE RULE 1103.	Clearly state all pertinent deta	ails, and give pertinent dates, in	icluding estimated da	te of starting any proposed
1. Set CIBP @ 3200' and cap	w/35' cmt.	:		
2 D		:		
2. Run free point indicator gas. Cut casing at free	Load hole w/9.5# noint and pull	mud. Circulate we	11 to remove	all oil and
gas. out casing at ince	point and pull.			
3. Spot 50' cmt below 7" cas	sing stub and above	7" casing stub.		
4. Spot 50' cmt below 8 5/8'	d casing shop and a	have 0 5/01	- 1	
4. Spot 30 the below 6 3/8	casing shoe and a	bove 8 5/8" casing	snoe.	
5. Spot 50' cmt inside 8 5/8	3" casing.			AUT ME KOTIFIED 24
6. Weld on cap and well mark	(ON ESTI11-)			FIE 200 NOTE OF THE PROPERTY OF THE
•	ter. Fill Cellar a	nd clean location;	SE APROVIDE	. O fair the Willy
0 1 25"	1 -			X
Purf- 3/3".	cas at 30	10 Esting	cemento,	10
surface		,		
				•
I. I hereby certify that the information above is t	rue and complete to the best of	my knowledge and belief.		
J/ 01.	1 FODE 6115	EDUICAD DEA		-
adel sustro for. A.	U. FUKE TITLE SUP	ERVISOR REG. & PERMI	. IIING	MAY 18, 1982
ORIGINAL SIGNED BY				
				and the second

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	$\gamma_{ij} V_{ij}$	Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	- 10 - 1 - 10 O	
U.S.G.S.		5a, Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR		5. State Oil & Gas Lease No.
SUNDRY OF THIS FORM FOR PROPOSE USE "APPLICATION	NOTICES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
WELL WELL	OTHER- Injection Well	Langlie Mattix Unit
2. Name of Operator		8. Farm or Lease Name
Shell Oil Company 3. Address of Operator		Langlie Mattix Unit #1
· ·		9. Well No.
P. O. Box 1509, Mid	land, Texas 79701	15
1		10. Field and Pool, or Wildcat
UNIT LETTER K 19	80 FEET FROM THE South LINE AND 1980 FEET FROM	Langlie Mattix
THE West LINE, SECTION_	23 TOWNSHIP 24-S RANGE 37-E NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3209' DF	Lea
Check App	propriate Box To Indicate Nature of Notice, Report or Otl	nos Doto
NOTICE OF INTE		REPORT OF:
	JOBSEQUEN	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	A1250000 - 1.000
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
	OTHER	<u></u>
OTHER		
17 Describe Proposed or Completed County	(0)	
work) SEE RULE 1103.	ions (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
	October 22 1000 11 1 1 27	
	October 22, 1968 through November 10, 1968	
1. Pull tubing and packer		
and packer	•	
2. Loaded 8-5/8-7" Annulus	s with 5 bbls water and pressured to 500 psi.	a
, , , , , , , , , , , , , , , , , , , ,	s water and pressured to 500 psi.	Checked for csg. leak.
3. Worked over plastic coa	ated tubing.	
•		
4. Ran 101 jts. 2" plastic	coated tubing.	
•		
5. Placed well on injection	on.	
•		
18 Thoroby pouls it is		
10. I hereby certify that the information abov	e is true and complete to the best of my knowledge and belief.	
Original Signed By		
SIGNED N. W. Harrison N.	W. Harrison THILE Staff Exploitation Engineer	DATE December 18, 1968
1/00	//)	20, 1700
tollo		200 0 0 10EC
APPROVED BY	TITLE	DEC 20 1968
CONDITIONS OF APPROVAL, IF ANY:		