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NEW MEXICO OIL CONSERVATION COM. SION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Shell Oil Company				Lease Langlie-Mattix Unit #1		Well No. 23-11	
Unit Letter K	Section 23	Township 24-S	Range 37-E	County Lea			
Pool Langlie-Mattix				Kind of Lease (State, Fed, Fee) Fee			
If well produces oil or condensate give location of tanks			Unit Letter N	Section 23	Township 24-S	Range 37-E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company				Address (give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> E1 Paso Natural Gas Company			Date Connected 1-1-64	Address (give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal, New Mexico 88252			

If gas is not being sold, give reasons and also explain its present disposition:

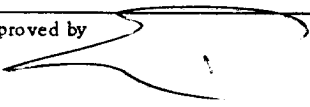
REASON(S) FOR FILING (please check proper box)

- | | |
|--|--|
| New Well <input type="checkbox"/> | Change in Ownership <input type="checkbox"/> |
| Change in Transporter (check one) | Other (explain below) |
| Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/> | |

Remarks
Change of Lease Name & Well No.
From: Plains Knight #1
To: Langlie-Mattix Unit No. 1 #23-11
Effective: January 1, 1965

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 15th day of December, 19 64.

OIL CONSERVATION COMMISSION		By
Approved by		Original Signed By R. A. LOWERY R. A. Lowery
Title		Acting Division Production Superintendent
Date	Company Shell Oil Company	Address P. O. Box 1858, Roswell, New Mexico 88201

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

SEP 14 8 24 AM '64

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease Plains - Knight	Well No. 1	Unit Letter K	Section 23	Township 24-S	Range 37-E		
Date Work Performed 7-15 thru 8-19-64	Pool Langlie-Mattix			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Convert to Injection Well
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained

1. Cleaned out to 3450'.
2. Ran Gamma Ray and Caliper Logs.
3. Ran 3185' of 2 3/8" EUE, plastic coated tubing and hung at 3187' with Guiberson Shorty Tension Packer set with 10,000 psi tension. Seating Nipple at 3183'.
4. Started injecting August 19, 1964

NMCC Order No. R-2698

Witnessed by Frank Jones	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA


D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed By R. J. Doubek
Title Production Foreman	Position Division Mechanical Engineer
Date SEP 14 1964	Company Shell Oil Company