

DUPLICATE

NOV 13 1946
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Grid for well location. The letter 'X' is marked in the 4th row, 4th column from the top-left corner.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Company or Operator: Plains Production Company Address: 1110 Tower Petroleum Bldg. Dallas 1, Texas
Lease No. 1 NE-SW 1/4 Section 23 T. 24S R. 18E County. Dallas
Well is 378 feet south of the North line and 46 feet west of the East line of Section 23
If State land the oil and gas lease is North 1980 Assigned No. 1980 West
If patented land the owner is Ellis Knight & Bertha M. Knight Address Jal., New Mexico
If Government land the permittee is Ellis Knight & Bertha M. Knight Address Jal., New Mexico
The Lessee is Company Tools Address Dallas, Texas
Drilling commenced August 23 1946 Drilling was completed October 31 1946
Name of drilling contractor Company Tools Address Dallas, Texas
Elevation above sea level at top of casing 3385 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3190 to 3385 No. 4, from 3195 to 3388
No. 2, from 3190 to 3385 No. 5, from 3195 to 3388
No. 3, from 3190 to 3385 No. 6, from 3195 to 3388

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 3190 to 3385 feet.
No. 2, from 3190 to 3385 feet.
No. 3, from 3190 to 3385 feet.
No. 4, from 3190 to 3385 feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>12 1/2"</u>									<u>Pulled</u>
<u>10"</u>									<u>Pulled</u>
<u>8 1/2"</u>	<u>32 1/2</u>	<u>8</u>	<u>J&L</u>	<u>1200'</u>	<u>Reg</u>				<u>Salt</u>
<u>7"</u>	<u>24 1/2</u>	<u>8</u>	<u>J&L</u>	<u>3230</u>	<u>Reg</u>				<u>Oil</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10"</u>	<u>8 1/2"</u>	<u>1200'</u>	<u>100</u>	<u>Hal</u>		
<u>8 1/2"</u>	<u>7"</u>	<u>3230'</u>	<u>150</u>	<u>Hal</u>		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			<u>300 qts.</u>			<u>to bottom</u>

Results of shooting or chemical treatment Increase from 19 barrels to 55 barrels

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3586 feet, and from feet to feet
Cable tools were used from 0 feet to 3586 feet, and from feet to feet

Put to producing 19
The production of the first 24 hours was 46 barrels of fluid of which 55 % was oil; 100 % emulsion; % water; and 55 % sediment. Gravity, Be 100
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

O. B. Bryan Driller Driller
G. C. Parrish Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12th day of November 1946
Barbara Good
Notary Public

My Commission expires

Dallas, Texas November 12, 1946
Place Date
Name H. L. Cooper Agent
Position Plains Production Company
Representing 1110 Tower Petroleum Bldg.
Address Dallas 1, Texas

[illegible]