

NEW MEXICO OIL CONSERVATION COMMISSION

|                        |  |  |
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| LAND OFFICE            |  |  |
| OPERATOR               |  |  |

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injector   | 7. Unit Agreement Name  |
| 2. Name of Operator<br>SHELL OIL COMPANY   | 8. Farm or Lease Name <i>Unit #1</i><br>Langlie Mattix <del>LEE</del> |
| 3. Address of Operator<br>P. O. BOX 991, HOUSTON, TX 77001   | 9. Well No.<br>9  |
| 4. Location of Well<br>UNIT LETTER <u>E</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>North</u> LINE, SECTION <u>23</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Langlie Mattix                      |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3230' DF  | 12. County<br>Lea   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|  |   |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |

SUBSEQUENT REPORT OF:

|   |  |
|---|--|
| REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                 |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                           |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-15-79 Pulled prod equipment. Ran CIBP & set @ 3100'.
- 8-16-79 Spotted 10 sx cmt on CIBP. Pld 2 1/2" tbgs, cut off wellhead & spotted 200 sx cmt on 7" csg stub.
- 8-17-79 Pld 1280' 7" csg. Spotted 200 sx cmt from 1400' upward to cover the top of the salt @ 1350'.  
Spotted cmt in 8 5/8" @ surf from btm of cellar down 20'  
Mark location w/4" O D steel pipe 4" above GR level w/Shell Langlie Mattix Waterflood #9, 660' FWL and 1980' FNL, Section 23, T24S, R37E welded on pipe.
- 8-20-79 Filled cellar, cleaned location.
- 8-23-79 Leveled location. Job complete.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                 |            |                                      |                      |
|---------------------------------|------------|--------------------------------------|----------------------|
| SIGNED <u>A. J. Fore</u>        | A. J. FORE | TITLE <u>SR. ENGR. TECH.</u>         | DATE <u>2-7-80</u>   |
| APPROVED BY <u>Eddie Sean</u>   |            | TITLE <u>OIL &amp; GAS INSPECTOR</u> | DATE <u>FEB 1980</u> |
| CONDITIONS OF APPROVAL, IF ANY: |            |                                      |                      |