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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Injector</b>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator <b>Shell Oil Company</b>		5. State Oil & Gas Lease No.
Address of Operator <b>P.O. Box 1509, Midland, Texas 79702</b>		7. Unit Agreement Name
Location of Well UNIT LETTER <b>E</b> <b>660</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>North</b> LINE, SECTION <b>23</b> TOWNSHIP <b>24S</b> RANGE <b>37E</b> NMPM.		8. Farm or Lease Name <b>Langlie Mattix Unit#1</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3230' DF</b>		9. Well No. <b>9</b>
12. County <b>Lea</b>		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### Plug and Abandon

- Unset pkr. Pull prod equip.
- Run in hole w/tbg open ended.
- Spot 35 sx of cmt from PBTD (est 200' of fill in 7" csg).
- Fill the hole w/salt gel mud consisting of 10# brine w/25# of gel/bbl.
- Cut 7" csg from as deep as possible.
- Spot 100 sx cmt @ stub before pulling out csg.
- Spot 200 sx cmt from 1400' upward to cover the top of the salt @ 1350'.
- Spot cmt in 8 5/8" @ surf from btm of cellar down 20'.
- Mark location w/4" OD steel pipe @ least 4" above GL w/"Shell Langlie Mattix Waterflood Unit No. 9, Section 23-24S-37E" welded on pipe.
- Clean location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS BEFORE THE BEGINNING OF PROPOSED OPERATIONS FOR THE C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G.W. Tullos G.W. Tullos  
TITLE Senior Prod. Eng. DATE 6-22-79

APPROVED BY Jerry Sexton Dist 1, Supv. DATE JUN 25 1979

CONDITIONS OF APPROVAL