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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Injector		7. Unit Agreement Name
Name of Operator Shell Oil Company		8. Farm or Lease Name Langlie-Mattix Unit #1
Address of Operator P.O. Box 1509, Midland, Texas 79702		9. Well No. 9
Location of Well UNIT LETTER E 660 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 23 TOWNSHIP 24S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3230' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Plug back & recompleate in Upper Queen</u> <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-04-79: Pulled prod. equipment.
 3-05-79: Ran csg scraper to 3205'.
 3-06-79: Set CIBP @ 3210' and capped w/35' cmt. Perf'd 7" csg from 3156' - 3168'.
 3-07-79: Acidized perf's (3156' - 3168') w/1000 gals 15% NEA and frac treated same w/10,000 gals EZE Frac - 60 -J - 337.
 3-08-79
 thru
 3-11-79: Swabbing and testing well.
 3-12-79: In 10 hrs swabbed 90 BW while gassing slightly after each swab run.

Note:

Dropped from report until permission is obtained to plug and abandon well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>G. W. Tullos</u>	TITLE <u>Senior Production Eng.</u>	DATE <u>6-13-79</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1, Sup.</u>	DATE <u>JUN 15 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		