		Form C-103
NEW MEXICO OIL CONSERVA	TION COMMISSION	(Revised 3-55)
MISCELLANEOUS REPOR	PSON WELLS	
(Submit to appropriate District Office as	per Commission Rule 1	106)
COMPANY THREE STATES NATURAL GAS COMPANY	Box 163 : 54al, New	Mexico
(Address)		
LEASE Gulf Lillie WELL NO 3		
	UNIT C S 23 T	248 R 375
DATE WORK PERFORMED 12-15-58	POOL Langlie Mattin	
This is a Report of: (Check appropriate block)		
Check appropriate block)	Results of Tes	t of Casing Shut-off
Beginning Drilling Operations	Remedial Worl	ς
Plugging	X Other River	
Detailed account of work done, nature and quan 12/15/58 - River fraced with 70 000 collars	tity of materials used	and results obtained
chemical, 3/4 gallon per 1000 gallons of water. # 1300#. Treating fluid - 1680 bbls @ 1500#	Fillup and breakdown 2	75 bblg. of water
@ 1300#. Treating fluid - 1680 bbls. @ 1500#. 2470 bbls. of water used. Shut down pressure	Flush - 515 bbls. @ 115	Total Pluda
2470 bbls. of water used. Shut down pressure - Minimum treating pressure 1250#. Average numpin	1150#. Maximum treatin	W. ICCAL ILUIG
Minimum treating pressure 1250#. Average pumpin Average pumping rate over all 41.3 B P W Wall	a rate while tweeting h	s pressure - 1500#.
Average pumping rate over all 41.3 B.P.M. Well up, 19' of frac sand in hole. Ran 3392.39' of 20	Drave white clearing th	.2 B.P.M.
up, 19' of frac sand in hole. Ran 3392.39' of 2' mud anchor and seating nipple. Perforations at	" lo mus in one nour.	Checked hole for fi
mud anchor and sacting starts 1392.39 OI 2	10 Thd. Tubing include	na metorated mea
		IN THAT SHOULD THEY.
mud anchor and seating nipple. Perforations at	3367'.	
1-6-59 - GOR Test 6-48 min. flows. Flowed 121	3367'. obls. of oil65 water	
1-6-59 - GOR Test 6-48 min. flows. Flowed 12	3367'. obls. of oil, .65 water	, 77. MCF, 6,562 G
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Date

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vision Superintendent Company Three States Natural Gas Co.