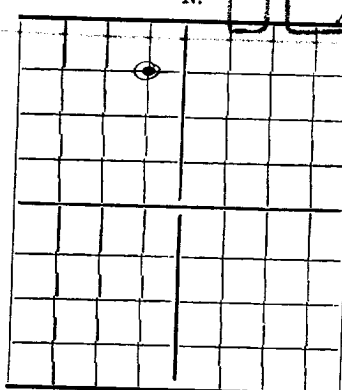


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE

Plains Production Company

1110 Tower Petr. Bldg.

Dallas 1, Texas

Gulf-Lillie

Company or Operator

Address

Lease

Well No. 3

in NE $\frac{1}{4}$ NW $\frac{1}{4}$

of Sec. 23

T. 24

R. 37E

N. M. P. M.

Mattix

Field

Lea

County

Well is 660

feet south of the North line and 1980

East

West

feet west of the East line of 23-24-37

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is Lillie M. Knight

Address

Jal, New Mexico

If Government land the permittee is

Address

The Lessee is Gulf Oil Company

Address

Houston, Texas

Drilling commenced April 21,

1945

Drilling was completed July 24,

1945

Name of drilling contractor Operator

Address

Elevation above sea level at top of casing

feet.

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 3400

to 3410

No. 4, from

to

No. 2, from 3410

to 3550 Laminated

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 $\frac{1}{2}$	50	8 Rd		150	Reg			Pulled
10	40	8 Rd		785	Reg			Pulled
8	32	8 Rd		1120	Reg			Salt
7	24	8 Rd		3341	Hall			Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 $\frac{1}{2}$	12 $\frac{1}{2}$	150	Pulled			
12 $\frac{1}{2}$	10"	785	Pulled			
10"	8"	1120	100	Halliburton		
8"	7"	3341	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment No treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from Top feet to Bottom feet, and from feet to feet

PRODUCTION

Put to producing August 1, 1945

The production of the first 24 hours was 30 barrels of fluid of which 100 % was oil; 40 % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

Henry Way

EMPLOYEES

O. B. Bryan

Ira Jiant

, Driller

, Driller

, Driller

, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Dallas 1, Texas

August 13, 1945

Subscribed and sworn to before me this 13th

day of August, 1945

Name W. L. Cooper

Position Agent

Representing Plains Production Company

Company or Operator

1110 Tower Petr. Bldg.

Address Dallas 1, Texas

My Commission expires in and for Dallas County, Texas

My Commission Expires June 1, 1947

DOROTHA JOHNSTON, Notary Public

FORMATION RECORD

[illegible]