STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	\vdash	
BANTA FE	+-	-
FILE	1	
V.3.0.3.	1	
LAND OFFICE	1	
TRAMPORTER OIL		
BAS	T	Π
OPERATOR		1
PROBATION OFFICE	\top	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

,	TRAMPORTER OIL OPERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1	Operator	PROPATION OFFICE				
	Address	Address				
	Reeson(s) for filing (Check proper b	Park Urive Suite 300 Sou	uth Atrium, Houston, TX Other (Please explain)	77060-2304		
	New Well Recompletion	Change in Transporter of:				
	Change in Ownership(X)		ndensate			
	If change of ownership give name and address of previous owner	Shell Western E&P. Ir	nc., P.O. Box 991, F	touston, TX 77001		
11	DESCRIPTION OF WELL AND	LEASE	·			
	Langlie Mattix Unit	#1 18 Langlie Matt		ease FEE Lease No		
	Unit Letter P : 66	Feet From The South	Line and 660 Feet Fr	om The East		
	Line of Section 23 T	ownship 24S Range	37E , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL	GAS			
	Name of Authorized Transporter of O	11 XXX or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)		
	Shell Pipeline Corpo	oration asinghead Gas (V) or Dry Gas (P.O. Box 1910. Midla	and. TX 79702 proved copy of this form is to be sent)		
	El Paso Natural Gas	Company	1			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs.	P.O. Box 1492 F1 Pa			
IV	If this production is commingled w			N/A		
٠٠.	COMPLETION DATA	TOU WOUL TO SE WALL	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest		
	Designate Type of Completi	On — (A) Date Compl. Ready to Prod.		The Market of th		
		Sale Compt. Needy to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AI	ND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
ł	 					
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	elier teemony of earth with a self-time			
	OIL WELL Date First New Oil Run To Tanks		The second of the last and works	il and must be equal to or exceed top allow		
L			Producing Method (Flow, pump, gas	lift, etc.)		
L	Leagth of Teet	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbie.	Water - Bbls.	Gas - MCF		
_	GAS WELL					
_	Actual Prod. Teel-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
r	Teeling Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size		
_ I. C	ERTIFICATE OF COMPLIANC	r				
			OIL CONSERVA	TION DIVISION 2 9 1986		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
			DISTRICT I SUPERVISOR			
	n.	•	This form is to be filed to			
Allera Narrio (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
Production Clerk (Title) 7/23/86; Effective 7/1/86 (Date)						
			Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each peol in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MILICUALS DEPARTMENT

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	fresh are using	· OIL CONSI	ERVATION DIVISION	Form C-104 Revised 10-1-78				
	11-14-19	r.	E. NEW MEXICO 87501					
	v t.u.t.		-: WEW MEXICO 87501					
	La-morrica Dit	R.F.Orte	SCT FOR HIS ALLES	•				
	044		ST FOR ALLOWABLE AND	-				
:	Challet	AUTHORIZATION TO T	TRANSPORT OIL AND HATURAL	. GAS				
	Shell Western	Shell Western E&P, Inc.						
	200 North Dai	rv Ashford D.O. D.						
	Messon(s) for filing (Check proj	ry Ashford, P.O. Box 991	. Houston Texas 7700	•				
	Se- Well Recompletion	Change in Transporter of:	- Other (Please exp					
	Change in O-mership	OII	Dry Cos					
	If change of ownership give n		Condensate					
	and address of previous owner	Shell Oll Company, I	P.O. Box 991, Houston,	Texas 77001				
	PESCRIPTION OF WELL		•	•				
	Langlie Mattix Unit	No I 18 Langlie Mat	++ - 7	of Lease				
•	Lecuites	•		Federal or Fee Fee				
		660 Feet From The South	h Line and 660 Fee	re From The East				
:	Line of Section 23	To mahip 245, Ronge	. 37E , Nupu. L	ea				
iII.	DESIGNATION OF TRANSP None of Authorized Transporter of	PORTER OF OIL AND NATURAL	L GAS	County				
	Shell Pipeline Co.	mnount do-	P O Roy 1010 M	h approved copy of this form is to be senty				
	I as variablized lighthousel o	Costephend Co.		a approved copy of this form is to be senty cland, Texas 79702 h approved copy of this form is to be senty				
	El Paso Natural Go			A				
	tive location of tanks.	No Change	, consider,	1 wyes				
	If this production is commingled COMPLETION DATA	with that from any other Icase or p	Yes	NA .				
	· Deciment To the	etion - (X)		en .				
ļ	Designate Type of Compl		New Well Workover Dee;	en Plug Beek Same Res'v. Diff. Res-				
ı		Dete Compl. Recdy to Prod.	Total Depth	P.3.T.D.				
Ī	Eleveticas (DF, RKB, RT, CR, etc	Name of Producing Formation	.					
-	Performitonia		Top OLL/Gas Pay	Tubing Depth				
				Depth Cesting Shoe				
F		TUBING CLUBS		· ·				
-	HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD					
Ė			DEPTH SET	SACKS CEMENT				
L								
r. T 0	EST DATA AND REQUEST	FOR ALLOWABLE . (Test must be	e ofter recovery of total and	d oil and must be equal to or exceed top allow				
F	ete First New Oil Run To Tenks.	Date of Test	depth or be for full 24 hours)	s oil and must be equal to or exceed top allow				
ļ.	ength of Teet		Producing Method (Flow, pump. 2	as lift, etc.)				
-		Tubing Pressure	Casing Preseure	Chate Size				
1	mual Fred. During Test	CII-BM4.						
L			Water-Bhie.	Gas-MCF				
G.	is well							
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Hual Prod. T-ol-MCF/O	Length of Teet	I Day					
\- <u>.</u>	eling Method (pilot, back pr.)		Bale. Condensete NAMCF	Cravity of Condensate				
	- weet (pinal, sact pr.)	Tubing Pressure (chat-in)	Coning Pressure (Chat-in)	Chote Site				
CE	RTIFICATE OF COMPLIAN	CE						
-	•		OIL CONSERV	ATION DIVISION .				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is time and complete to the best of my knowledge and belief.			APPROVED FFR 7 1984					
			ORIGINAL SIGNI	D BY JERRY SEXTON				
	. 🗸 🕽 / 🦽		DISTRICT	1 SUPERVISOR				
	/ VI. W de	vea	TITLE					
	il I have the		This form is to be filed i	n compliance with nULE 1104.				
Att	Ornev-in-Fact	(We)	well, this form must be second	urrable for a newly drilled or despens				
Attorney-in-Fact			teste taken on the well in acc	ordence with nucl till				

(Title)

December 1, Effective January 1 1983

All sections of this form must be filled out completely for allow on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner ill name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each nool in multiple

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