

District II  
70 Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Branson Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

Energy, Minerals & Natural Resources Department

C CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address RALPH C. BRUTON 3500 ACOMA HOBBS, NEW MEXICO 88240		OGRID Number 0186687
API Number 30-0 25-11221	Pool Name LANGLIE MATTIX 7 RIVERS QUEEN GB	Pool Code 37240
Property Code 17412	Property Name LANGLIE MATTIX UNIT	Well Number 10

II. Surface Location

UL or lot no. F	Section 23	Township 24s	Range 37E	Lot Ida	Feet from the 1980	North/South Line NORTH	Feet from the 1980	East/West line WEST	County LEA
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Bottom Hole Location

UL or lot no. F	Section 23	Township 24s	Range 37E	Lot Ida	Feet from the 1980	North/South line NORTH	Feet from the 1980	East/West line WEST	County LEA
Lee Code P	Producing Method Code P	Gas Connection Date 1-1-64	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
039019	PHILLIPS 66 TRUCKS 4001 FENBROOK WIDE BASIN, TX 79762	0744110	O	L 14, 24s, 37E
020809	SID RICHARDSON CARBON & GASOLINE CO., FIRST CITY TOWER, 201 MAIN ST., FT WORTH, TX 76102	0744130	G	L 14, 24s, 37E

IV. Produced Water

POD 0744150	POD ULSTR Location and Description L 14, 24s, 37E
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cag. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *RLC Bruton*  
Printed name: RALPH C BRUTON  
Title: OPERATOR

Date: 8-25-95  
Phone: 505-392-7298

OIL CONSERVATION DIVISION

Approved by: JERRY SEXTON

Title:

Approval Date:

AUG 28 1995

If this is a change of operator fill in the OGRID number and name of the previous operator.

PENROC OIL CORPORATION #017213

Previous Operator Signature

Printed Name

DENISE MOHAR

Title

CORP. SEC. 8/21/95

Date

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Penroc Oil Corporation P.O. Box 5970 Hobbs, NM 88241-5970		OGRID Number 017213
API Number 30-025-11221	Pool Name Langlie Mattix 7 Rivers Queen GB	Reason for Filing Code CH Effic 1/1/94
Property Code 002824 15785	Property Name Langlie Mattix Unit	Pool Code 37240
		Well Number 1-10 10

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	23	24S	37E	-	1980	North	1980	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	23	24S	37E	-	1980	North	1980	West	Lea
Lee Code P	Producing Method Code P	Gas Connection Date 1-1-64	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
020667	Shell Pipeline Corporation P. O. Box 1910 Midland, TX 79702	0744110	O	L-14, 24S, 37E
020809	Sid Richardson Carbon & Gasoline Co. First City Tower 201 Main St. Fort Worth, TX 76102	0744130	G	L-14, 24S, 37E

IV. Produced Water

POD	POD ULSTR Location and Description
0744150	L-14, 24S, 37E

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cag. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *[Signature]*  
Printed name: M. J. Mercha  
Title: *[Signature]*  
Date: 9/14/94 Phone: 392-3596

OIL CONSERVATION DIVISION

Approved by: *[Signature]*  
Title: *[Signature]*  
Approval Date: OCT 07 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Citation Oil & Gas Corp. 004537

Previous Operator Signature

Printed Name

Title

Date

*[Signature]*

Sharon Ward

Prod. Reg. Supv.

7-15-94

LAD

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New Mexico Oil Conservation Division  
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED  
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15,025 PSIA at 60°.  
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be  
accompanied by a tabulation of the deviation tests conducted in  
accordance with Rule 111.

All sections of this form must be filled out for allowable requests on  
new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for  
changes of operator, property name, well number, transporter, or  
other such changes.

A separate C-104 must be filed for each pool in a multiple  
completion.

Improperly filled out or incomplete forms may be returned to  
operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will  
be assigned and filled in by the District office.
3. Reason for filing code from the following table:  

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion NOTE: If the  
United States government survey designates a Lot Number  
for this location use that number in the 'UL or lot no.' box.  
Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:  

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
13. The producing method code from the following table:  

F	Flowing
P	Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a  
gas transporter
15. The permit number from the District approved C-129 for  
this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this  
completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product  
will be transported by this transporter. If this is a new well  
or recompletion and this POD has no number the district  
office will assign a number and write it here.
21. Product code from the following table:  

O	Oil
G	Gas

22. The ULSTR location of this POD if it is different from the  
well completion location and a short description of the POD  
(Example: "Battery A", "Jones CPD", etc.)
23. The POD number of the storage from which water is moved  
from this property. If this is a new well or recompletion and  
this POD has no number the district office will assign a  
number and write it here.
24. The ULSTR location of this POD if it is different from the  
well completion location and a short description of the POD  
(Example: "Battery A Water Tank", "Jones CPD Water  
Tank", etc.)
25. MO/DA/YR drilling commenced
26. MO/DA/YR this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Top and bottom perforation in this completion or casing  
shoe and TD if openhole
30. Inside diameter of the well bore
31. Outside diameter of the casing and tubing
32. Depth of casing and tubing. If a casing liner show top and  
bottom.
33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test  
conducted only after the total volume of load oil is recovered.

34. MO/DA/YR that new oil was first produced
35. MO/DA/YR that gas was first produced into a pipeline
36. MO/DA/YR that the following test was completed
37. Length in hours of the test
38. Flowing tubing pressure - oil wells  
Shut-in tubing pressure - gas wells
39. Flowing casing pressure - oil wells  
Shut-in casing pressure - gas wells
40. Diameter of the choke used in the test
41. Barrels of oil produced during the test
42. Barrels of water produced during the test
43. MCF of gas produced during the test
44. Gas well calculated absolute open flow in MCF/D
45. The method used to test the well:  

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.
46. The signature, printed name, and title of the person  
authorized to make this report, the date this report was  
signed, and the telephone number to call for questions  
about this report
47. The previous operator's name, the signature, printed name,  
and title of the previous operator's representative  
authorized to verify that the previous operator no longer  
operates this completion, and the date this report was  
signed by that person