Submit 5 Cooles Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	nergy,		New Mexico Vanural Resources Depart	1.		Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	OLO	ATION DIVISIC	N		at Bottom of Page	
DISTRICT III Santa Fe, New Mexico 87504-2088						
1000 Rio Brazos Rd., Алес, NM 87410 I.	REQUEST F		ABLE AND AUTHOR	-		
Operator Citation Oil & Gas			Well API No. 30-025-11222			
Address 8223 Willow Place South Ste 250 Houston, Texas 77070-5623						
Reason(s) for Filing (Check proper box)     Other (Please explain)       New Well     Change in Transporter of:						
Recompletion Oil Dry Gas Effective Nevember 1 1001						
Change in Operator Casinghead Gas X Condensate LITECTIVE NOVENIDET 1, 1991 If change of operator give name and address of previous operator						
II. DESCRIPTION OF WELL						·····
Lease Name Langlie Mattix Unit	uding Formation Mattix 7 Rvrs Q G		of Lease ,XTXdeff(K)X Fee	Lease No.		
Location Unit Letter						
Section 23 Township 24S Range 37E NMPM, Lea						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Shell Pipeline Corporation P.O. Box 1910, Midland Texas 79702						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ?						rth, Texas 76102
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA						
Designate Type of Completion	- (X)   Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	l	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Tubing Depth	
Perforations			Depth Casing Shoe			
	TIBING	CASING AN	D CEMENTING RECOR			
HOLE SIZE	CASING & TL				SACKS CEMENT	
	1			·····		
V. TEST DATA AND REQUES OIL WELL (Test must be after r			1	· · · · · · · · · · · · · · · · · · ·		
OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test         Producing Method (Flow, pump, gas lift, etc.)						
Length of Tes	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis		Gas- MCF	
GAS WELL	I		1	······································		
ciual Prod. Test - MCF/D  Length of Test			Bbis. Condensate/MMCF		Gravity of Cond	cnsale
Testing Method (pilot, back pr.)	Tubing Pressure (Shui-	ID)	Casing Pressure (Snut-in)		Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE						
l hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
Show Gubad			Date Approved			
Signature Sharon E. Ward P	Ву					
Printed Name	Title					
<u>November 1, 1991</u> Date	<u>(713) 469-9</u> Telep	664 hooe No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.