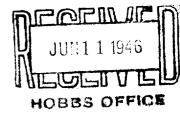
AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fo, New Mexico



WELL RECORD

Mail to Oil Conservation Commission. Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-118 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Address

Plains Production Company 1110 Tower Petroleum Bldg., Dallas 1, Texas

Hunt	ole En	Comp ight	any or Oper		4	in NW 4 8	SEL of S	ec2	Address 5	, _T 24	
	Lease			Mattix		_Field, _	Jea Co	unty	, New		County.
Well is_				North line							
				s No							_
				llie M.							exico
			=	& Ref.							Wexi co
				3							
				mpany t		_		_			
Elevation	above se	a level	at top of	casing		feet.					
The infor	mation gi	iven is	to be kept	confidential	until					_19	
	22	7E			_	os or zon					
No. 1, fro No. 2, fro	om 33	A .	t(, <u>338</u> 342	•					o	
•)							
				IMI	PORTANT	WATER S	SANDS				
				w and eleva							•
				to							
				to							
				to							
NO. 4, 11	0111					G RECORI					
											PERPOSE
SIZE	WEIGH PER FO	it oot	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & F	LEPED	FROM	TO	PURPOSE
	+ -	2	<u>8</u>	J&L	1360	Reg.			·		Salt
_7	<u> </u>	4	8	J&L	3300	Reg.			-		011
											
				MUDDI	NC AND C	EMENTIN	a DEC OR	ets.			,
	(MUDDI	T AND C	, EMEN IIII					
SIZE OF HOLE	SIZE OF CASING	WHE	RIC SET	NO. SACKS OF CEMENT	метн	IOD USED	MU	D GRAV	TTY	AMOUNT OF	MUD USED
ON II	8 5/8		1360 1	100		1.		· · · · · · · · · · · · · · · · · · ·			
81 "		<u> </u>	3300 1	150	ne	l.					
	· · · · · · · · · · · · · · · · · · ·]	PLUGS A	ND ADAPT	ERS				· · · · · · · · · · · · · · · · · · ·
Adapters	s—Materi	al			Size						
			RECO	ORD OF SH	OOTING	OR CHEM	ICAL TI	REATM	ENT		
SIZE	SHEL	L USEI	CHEM	LOSIVE OR	QUANT	ri ty D	ATE	DEPT OR T	H SHOT REATED	DEPTH CL	EANED OUT
								<u> </u>			
Results	of shooting	ng or o	chemical tr	eatment	None	<u> </u>					
				RECORD OF	DRILLS	TEM AND	SPECIAL	, TESTS	3		
If drill-s	stem or o	ther sp	ecial tests	or deviation	surveys v	were made,	submit r	eport or	n separate	sheet and at	tach hereto.
					TOO	LS USED				,	
				tee							
Cable to	ools were	used	trom 0	fee	-		et, and f	ro m _		reet to	feet
Du+ +	oroducing.		June 15	5	_	NOPPOUD					
_							of fluid of	which.	00	_% was oil;_	
				and							
_							gasoline	pe r 1 ,00	00 cu. ft. o	f gas	
Rock pr	essure, lb	s. per	sq. in	 							
						PLOYEES				:	,
											, Driller
											, Drill o r
T L - *			m that it			CORD ON			annunch e-	ord of 41	moli * **
				information determined			=	e and (orrect rec	ora of the	well and all
Subscrib	bed and s	worn t	o before m	e this 10	th	Dall	as Te	TRE TO		June 1	0, 1946
day of_	June			, ,	_, 1946		<u> </u>	16	-Ca-	Ju.	
	7) a ~	<i>eu</i> -	Hum	1,2,21	Posit			oper '		
	<i>V-</i>	-4276	N	Jurn otary Public	<i></i>	- Repr			_	uction	Company
My Com	nmission e	xpires.		6-1-47							uilding
	NANC	Y HAI	RMAN Not	ary Public,					as 1,		

in and for Dallas County, Texas My Completion Expires June 1, 1947

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION FORMATION
ure English			
t			
	•	,	
	,	•	
·	. ,		
	:		
		·	
		C:	
t			and the second of the second o
	:	•	
	i i s	1 4	

Humble Enight #4.
Plains Production Company
Mattix Field
Sec. 23, # 24 S, R 37 E
Lea County, New Mexico

			res com	cy, Mew	Nextico	
0	10	0.11	23.70	7000	:	
10	15	Collar Calighe	3130 3250	3250 3280	Lime	
15	ŢţŎ	Sand	3280	3280 3290	Lime (Breken)	
40	70	Sand - Dry	J	<i>J</i> e.70	Line (Brown & Sandy	"
70	255	Rod Rock				
255	315	Rod Shale				
315	390	Grey Shale				
390	455	Brown Shale				
455	590	Rad Rock				
590	760	Red Shale				
760	790	Anhydrite, Red Rock & Caving	Z#			
790	81 5	Anhydrite & Red Shale	-			
815 850	850	Gray Shale				
985	9 8 5 1025	Red Shale				
1025	1060	Anhydrite				
1060	1070	Hard Gray Sand Hard Sand				
1070	1100	Water Sand H P W				
1100	1105	Blue Shale				
1105	1140	Grey Sand				
1140	1180	Grey sandy Shale				
1180	1205	Grey Sund				
1205	1205	Red Rook				
1285	1305	Red Shale				
1305	1375	Red Rock				
1375 1415	1415	Hed Shale				
1420	11/20	Anhydrite				
1430	1430 1440	Anhydrite (Hard)				
1440	1455	Anhydrite Salt				
1455	1475	Salt a Anhydrite				
1475	11.60	Amhydrite à Red Rock				
1490	1535	Anhydrite, Salt & Red Shale				-
1535	1595	Salt				
1595	1650	Salt & Anhydrite Shells				
1650	1700	Salt, Potash and Shells				
1700	1760	Salt & Anhydrite				
1760	1830	Salt				
1830 1875	1875	Salt & Potash				
1930	1930 1950	Salt & Anhydrite				٠
1950	1985	Anhydrite Salt				
1985	2045	Anhydrite				
2045	21/10	Salt				
SIÑO	2160	Anhydrite				
2160	2265	Salt				
2285	2330	Sult & Potash				
2330	2360	Anhydrite				
2360	2395	Anhydrite (Breken)				
2395 2445	ध्यम् व्यक्त	Anhydrite				
51'00	2630 2630	Line				
2630	2655	Anhydrite (Broken)				
2655	2720	Anhydrite Anhydrite (Broken)				
2720	2780	Anhydrite				
2780	2800	Lime				
2600	2680	Lime & Anhydrite				
2880	2900	Line				
2900	2930	Lime & Anhydrite				
2930	2975	Lime				
2975 3040	3040 3130	Anhydrite & Lime				
Suche	3130	Lime (Broken)				

Rumble Enight of.
Plains Froduction Company
Macrix Field
Fac. 25, R 21, 5, N 37 1
Luc County, New Sexton

	(Broken)	Line	0 ८ ६६ ७ ८ ६५	5130 5250	naciou másticu	10 15	e. O£
Sand	A amond)		<i>38</i> 90	ઇઇડેઇ	3644 <u>6</u>	.	ث.
	·				भूका के अधिकार के अधि अधिकार के अधिकार के	O';	Fai
					SERVER STATE	E	70
					មារីសរល់ និស.	£\$.	<u>, 3</u> 3
					હો ાત જુમાં	UKC.	Č.
					wown Whale	1.64	OK.
					Modify have	J 6 6	ÇÇ1
					elnic pen	097	oę.
					with dribe, had sook a taylage	CCT	<u>0</u> 8%
					elack tell a order circ	4.4	And the second
					ulada jeri	Ox O	₹1 €
					alaik ten	30	୦ ୧୫ ୍ଥମ
					ed the glave	9901 5001	290. 290.
					Jerd Gray Sand	0/\C1	William &
					Fetali. D'ABJ	COII	3700
					nice d iele Sius di ele	\$611	0014
					Danie Jene	ر در الماري المارية المارية	4.11
					erey Bandy Shele	OHII	OGES
					MIN MEN	1.703	OSII
					door best	6867	₹ 0 %4
					1.62 £22	1505	√8.4
					Loc. hen	1575	1505
					elski beti	$\mathbb{Z}_{\mathbf{A}}$	277
					et l'inginà	usili	(1.1)
					(bush) to include	للبهان	2-,20
					of the villa	$1/\chi^{1}$	1.56
					1	نز <i>ر</i> په په	Omij
					dark a Anhyarica		<u> </u>
					Ambyorites & lead Lock	aki i	\$17 to
					class box - 11 it . with their		5 % ≥ \$
					ីនាស់ ដែលប្រាស់ មានការប្រាស់ មានការប្រាស់ មានការប្រាស់ មានការប្រាស់ មានការប្រាស់ មានការប្រាស់ មានការប្រាស់ មាន ការប្រាស់ ស្រាស់ សា	1595	فرزي د الله چانځاند اخ
					ellede ediniyênk e îleb	OgAI DOMI	egy Ugat
					Sult, Potuah and Marin	còri	(303 \ a
					dingen dangeries.		0a ji
					neston 3 link.	1.87	06/11
					dalt a anhydrite	હેર્ણ	
					otingation of	očki.	ો ્ય
					361t	્હેલ્1	Octo
					Annyarive	્યાળ	₹.₩3
					Jult.	04.1	三位,5
					ediyan i t e	2166	0,15
					o Lak	ल्हाडा	GALS.
					SELECT POLARIE	2330	ଟ୍ଟେମ
					ediningden	960	0 신설동 연기교(
					ndey Fite (Broken)	S. A.C.	O ∴ς\
					of integrated	المُعْدِينَةِ العادات	(
					enal.	المَّا يُرْيَّهُ مِنْ 12: كالأنتاب	ochi Ochi
					interesta (urchan)	ધ્યું હોઈક કું કું કું કું	<u>€</u> 3°
					ect transition of the following for the second of the seco	DHY:	Ç 3.
					eshyddisə (Erokon) sabçaritə	7,800 7,800	iric
					ock to game om ki	9033	0.45
					easting and a consider	50465	i i i i i i i i i i i i i i i i i i i
					The state of the s	SOCE	2 87 70
					iimo & Anhydrice	0585	(美美)
					enti	CARAS	O. ₽ 9
					anily dritte & Line	501,6	* (\tag{*})
					Line (Proken)	0¢ £c	$X^{\prime} = X_{ij}$