ed before this form can be approved and ar completed oil or gas well.

tial allowable be assigned to any

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZAT TO TRANSPORT OIL

		OIL CONSERVATION COMM	IS SIO I
Company or OperatorTHREE STATE	s-natural-gas-compant	Lease HOBBS-OFFICE	
Address Jel New 12160 (Local or Field Office)	······································	(Principal Place of Business)	
Unit	248 R37E. PoolLang	lie-Mattix CountyIsa	·
Kind of LeasePatented	Location of T	anks. Between Units B & G	
TransporterTexas New Yaxico Pipe	Line Co Address of Tr	ansporter <u>Vidland</u> <u>Texas</u> (Local or Field Office)	
Heuston Texas (Principal Place of Business)	Percent of oil to be transpor	ted100 Other transporters authorize	zed
to transport oil from this unit are	None		%
REMARKS:			-/-
The undersigned certifies that the rules a with except as noted above and that gather the above described property and that this herein or until cancelled by the Oil Cons	ing agent is authorized to tra authorization will be valid u	ntil further notice to the transporter nam	om
Executed this the	day of	, 195	2
	ByTitle	STATES NATURAL CAS COMPANY Company or Operator Seph C. Gordon Agent	
Approved:	, 195	* · · · · · · · · · · · · · · · · · · ·	
OIL CONSERVATION COMMISSION			

(See Instructions on Reverse Side)

Engineer District I

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.