



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

American Trading and Production Corporation  
(Company or Operator)

Louis Gutman et al  
(Lease)

Well No. 1, in SE  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 24, T. 24-S, R. 37-E, NMPM.

Dollarhide Drinkard

Pool,

Lea

County.

Well is 1700 feet from North line and 330 feet from East line

of Section 24. If State Land the Oil and Gas Lease No. is

Drilling Commenced November 24, 1957 Drilling was Completed January 6, 1958

Name of Drilling Contractor Capitan Drilling Co. Inc.

Address 2733 Eisenhower Street, Odessa, Texas. P.O. Box 671

Elevation above sea level at Top of Tubing Head 3134. The information given is to be kept confidential until January 31, 1958.

OIL SANDS OR ZONES

No. 1, from 5220 to 5238 No. 4, from 6670 to 6740  
No. 2, from 5272 to 5300 No. 5, from to  
No. 3, from 6292 to 6370 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	54.5	New	375.35'	None	None	None	Surface casing
8 5/8"	24 & 32	New	3284'	HOWCO	None	None	Isolate salt zone
5 1/2"	15.5 & 17	New & Used	6867'	HOWCO	4556	(6783-6790') (6670-6726')	Oil Zone

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	389.50'	400	Displacement	Water	54 bbls
11"	8 5/8"	3295'	700 & 850	Stage tool A 1394'	8.5#	203 bbls
7 7/8"	5 1/2"	6878.60'	150	Displacement	9#	163 bbls

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 5 1/2" casing 6783-6790 treated with 500 gals HCA. Swabbed 35 bbls water per hr.  
Abandoned interval 6783-90 by setting Baker C.I. Bridge Plug at 6776 with 1 sack cement on top.  
Perforated 6670-6726 & treated as follows: 500 gals HCA & 10,000 gals 20% FX & W Dowell acid & swabbed approx 4 bbls oil & 20 bbls water per day. Treated with 20,000 gallons acid frac & 20,000 lbs sand & swabbed approx 70 bbls fluid per day (20% oil, 80% water). Treated with 50 gallons HOWCO HyFlow and 420 bbls oil. Swabbed back load oil & recovered 8 bbls new oil & 30 bbls formation water per day. Set Baker C.I. Bridge Plug at 6650 with one sack cement on top in preparation to P & A.  
Depth Cleaned Out

# LOG OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 1100 feet to 1205 feet, and from 1205 feet to 1210 feet.  
Cable tools were used from 1210 feet to 1215 feet, and from 1215 feet to 1220 feet.

## PRODUCTION

Put to Producing 1210 hole, 19

OIL WELL: The production during the first 24 hours was 1210 barrels of liquid of which 1210% was oil; 1210% was emulsion; 1210% water; and 1210% was sediment. A.P.I. Gravity 1210.

GAS WELL: The production during the first 24 hours was 1210 M.C.F. plus 1210 barrels of liquid Hydrocarbon. Shut in Pressure 1210 lbs.  
Length of Time Shut in 1210

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy. 1170 (12065)	T. Devonian	T. Ojo Alamo
T. Salt 1310	T. Silurian	T. Kirtland-Fruitland
B. Salt 2595	T. Montoya	T. Farmington
T. Yates 2730 (1210)	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3110 (122)	T. McKee	T. Menefee
T. Queen 3770 (1252)	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres 4112 (1273)	T. Granite	T. Dakota
T. Glorieta 5340 (1277)		T. Morrison
T. Drinkard 6292 (1353)		T. Penn.
T. Tubbs		T.
T. Abo		T.
T. Penn.		T.
T. Miss.		T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1170	1170	Red Bed, sand dolomite stringers				
1170	1200	130	anhydrite				
1200	1310	110	shale & dolomite				
1310	2595	1285	salt section w/ anhydrite				
2595	2730	135	dolomite & anhydrite				
2730	4112	1382	dolomite, sand and shale				
4112	5340	1228	dolomite w/ shale streaks				
5340	6292	952	dolomite w/ sand streaks				
6292	6300	8	dolomite w/ sand streaks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 17, 1952

Company or Operator American Trading & Prod. Corp.

Address P.O. Drawer 492, Midland, Texas

Name Kelly Brent

Position or Title Field Superintendent