行意的 死 。 1999年1月1日	Form C-103 (Revised 3-55)
NEW MEXICO OIL CONS	
MISCELLANEOUS I	REPORTS ON WELLS
(Submit to appropriate District Off	ce as per Commission Rule 1106)
COMPANY American Trading and Production (Ad	n Corporation P.O. Drawer 992. Midland, Texas Idress)
LEASE Louis Gutman etal WELL NO.	<u>1 UNIT H S 26 T 26-8 R 37-E</u>
	<u>1957</u> POOL Undesignated
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	Other
Detailed account of work done, nature an	nd quantity of materials used and results obtained.
8 5/8" Intermediate (Salt) Casing Report	. 64 jts. 8 5/8* J-55 32# Lone Ster (New)
41 Jts. 영 : RDB t	5/3" J-55 24# Pittsburgh (New) 2017.81' 0 top 8 5/8" csng. 1266.19'
	8 5/8" Landed at 3295.001
Halliburton staj	ging D-V Tool set at 1394'
	e. Casing test hydrostatically 1000 psi. Tested OM
FILL IN BELOW FOR REMEDIAL WORK	
Original Well Data:	
Original Well Data: DF Elev TDPBD	REPORTS ONLY Prod. IntCompl Date
Original Well Data: DF Elev TD PBD Tbng. Dia Tbng Depth C	REPORTS ONLY Prod. IntCompl Date
Original Well Data: DF ElevTDPBD Tbng. DiaTbng DepthC Perf Interval (s)	REPORTS ONLY Prod. IntCompl Date
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc	REPORTS ONLY Prod. Int. Compl Date Dil String Dia Oil String Depth
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Dpen Hole Interval Produc RESULTS OF WORKOVER:	K REPORTS ONLY Prod. Int. Compl Date Dil String Dia Oil String Depth cing Formation (s)
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test	K REPORTS ONLY Prod. Int. Compl Date Dil String Dia Oil String Depth cing Formation (s)
Original Well Data: OF Elev. TD PBD Tong. Dia Tong Depth C Perf Interval (s) Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day	REPORTS ONLY Prod. Int. Compl Date Dil String Dia Oil String Depth cing Formation (s)
Original Well Data: OF Elev. TD PBD Tong. Dia Tong Depth C Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day	REPORTS ONLY Prod. Int. Compl Date Dil String Dia Oil String Depth cing Formation (s)
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	REPORTS ONLY Prod. Int. Compl Date Dil String Dia Oil String Depth cing Formation (s)
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.	REPORTS ONLY Prod. Int. Compl Date Dil String Dia Oil String Depth cing Formation (s)
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	K REPORTS ONLY Prod. Int. Compl Date Dil String Dia Oil String Depth cing Formation (s)
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas -Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	A REPORTS ONLY Prod. Int. Compl Date Oil String Dia Oil String Depth Oil String Dia Oil String Depth
Tbng. Dia Tbng Depth O Perf Interval (s) Open Hole Interval Produce RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	CREPORTS ONLY Prod. IntCompl Date Dil String DiaOil String Depth ring Formation (s) BEFORE AFTER
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas -Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	A REPORTS ONLY Dil String Dia Oil String Depth cing Formation (s)
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	A REPORTS ONLY Prod. Int. Compl Date Dil String Dia Oil String Depth cing Formation (s)
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name	A REPORTS ONLY Prod. Int. Compl Date Dil String Dia Oil String Depth cing Formation (s)
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by	A REPORTS ONLY Prod. Int. Compl Date Dil String Dia Oil String Depth cing Formation (s)

NEW MEXIC MISCE (Submit to appropriate	LLANEOUS H	REPOI	RTS ON	WEL		000(Form (Revised	C-10 d 3-!	3 55)
COMPANY American Trading		on Cor dress		P.	0. Dra	wer 9	92, Mid	land	Texas
LEASE Louis Gutman etal	WELL NO.		·	f s	24	T	24-5	R	37 -E
DATE WORK PERFORMED	November 27,	1957	_POOL_	West	Dollar	hide	(Drink	ard)	
This is a Report of: (Check	appropriate	block		Resi	ults of	Test	of Casi	ing S	hut-off
Beginning Drilling	Operations			Rem	edial V	Work			
Plugging				Othe	r	-	·		

Detailed account of work done, nature and quantity of materials used and results obtained. Landed 13 jts 375.35' of 13 3/8" 54.5# J-55 casing at 389.50' and cemented with 400 sacks cement. Cement circulated to surface. Plug down at 2:00 AM November 26, 1957.

Surface casing tested with 900 psi after 24 hrs. Tested satisfactorily.

Casing program as outlined in form C-101 indicated 400 $^{\circ}$ of 13 3/8 $^{\circ}$ to be set.

FILL IN BELC	OW FOR RE	MEDIAL WO	ORK REPORTS ONL	LY	
Original Well	Data:		*********		
DF Elev	TD	PBD	Prod. Int.	Com	pl Date
Tbng. Dia	Tbng De	epth	Oil String Dia	Oil Str	ing Depth
Perf Interval	(s)			······································	
Open Hole Inte	erval	Pro	oducing Formation (s)	
RESULTS OF	WORKOVEI	R:		BEFORE	AFTER
Date of Test					
Oil Production	n, bbls. per	day			·
Gas Productio	on, Mcf per	day			
Water Product	tion, bbls.	per day			
Gas-Oil Ratio	, cu. ft. pe	r bbl.			
Gas Well Pote	ntial, Mcf p	ber day			- <u></u>
Witnessed by					
				(Com	pany)
OIL CONS	SERVATION	COMMISSI		and complete	ormation given to the best of
Name C-	Atrico	<u> </u>	– Name	Fill B	int
Title //			Position Fie	eld Superintend	lent
Date	· · · · · · · · · · · · · · · · · · ·		Company Ame	rican Trading a	and Production Cor

NEW MEXICO OIL CONSERVAT MISCELLANEOUS REPOR (Submit to appropriate District Office as p	TS ON WELLS
COMPANY American Trading and Production Corpo (Address)	pretion P.O. Draver 992, Midland, Texas
	UNIT H S 24 T 24-S R 37-E POOL West Dollarhide (Drinkerd)
This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging	Results of Test of Casing Shut-off

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilling Contractor - Capitan Drilling Co: Odessa, Texas Spudded 17¹/₂" hole 8:30 PM 11-24-57

		MEDIAL WO	ORK REPORTS ONL	LY			
Original Well I	Data:						
DF Elev.	TD	PBD	Prod. Int.	Compl Date			
Tbng. Dia	Tbng De	pth	Oil String Dia	Oil String Depth			
Perf Interval (s)						
Open Hole Inte	rval	Pro	oducing Formation (s)			
RESULTS OF	WORKOVEF	l:		BEFORE AFTER			
Date of Test							
Oil Production	, bbls. per	day		400 / 69 / 20 / 20 / 20 / 20 / 20 / 20 / 20 / 2			
Gas Production	n, Mcf per	day					
Water Product	ion, bbls. p	per day					
Gas-Oil Ratio,	cu. ft. pei	bbl.					
Gas Well Poter	ntial, Mcf p	er day					
Witnessed by							
				(Company)			
above is to my knowle			above is true a my knowledge	certify that the information given true and complete to the best of edge			
Name Title	<u> </u>	<u> </u>	Name	Elly Brent			
				ld Superintendent			
Date			Company_Amer	ican Trading and Production			